CALIFORM	NIA PUBLIC U	JTILITIES COMMISSION							
	ADVICE LETTER FILING SUMMARY ENERGY UTILITY								
MUST BE COMI		ach additional pages as needed)							
Company name/CPUC Utility No. Lib	erty Utilities (Call	Peco Electric) LLC (U 933-E)							
Utility type:	Contact Person for	questions and approval letters: Dan Marsh							
\square ELC \square GAS	Phone #: (562) 299-	5104							
\Box PLC \Box HEAT \Box WATER	E-mail: Dan.Marsh	@libertyutilities.com							
EXPLANATION OF UTILITY		(Date Filed/ Received Stamp by CPUC)							
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat	WATER = Water								
Advice Letter (AL) #: 80-E Subject of AL: Revisions to the tariffs as a r Tier Designation: $\square 1 \square 2 \square 3$		ation Management Memorandum Account.							
Keywords (choose from CPUC listing):		Sime 🗆 Other							
AL filing type: □ Monthly □ Quarterl If AL filed in compliance with a Comm	-								
Decision 15-10-030	iission order, mulcat	e relevant Decision Resolution.							
Does AL replace a withdrawn or reject	ted AL? If so identif	y the prior AL							
Summarize differences between the A		-							
Resolution Required? \Box Yes \boxtimes No									
Requested effective date: August 1, 20	017	No. of tariff sheets: 2							
Estimated system annual revenue effe	ect: (%):								
Estimated system average rate effect	(%):								
When rates are affected by AL, includ (residential, small commercial, large (showing average rate effects on customer classes ting).							
Tariff schedules affected: Preliminary	Statement 13.D. Ve	getation Management Memorandum Account							
Service affected and changes proposed	l ¹ :								
Pending advice letters that revise the	same tariff sheets: A	L 72E							
		s AL are due no later than 20 days after the e Commission, and shall be sent to:							
CPUC, Energy Division	•	(including e-mail)							
Attention: Tariff Unit 505 Van Ness Ave.,	•	ities (CalPeco Electric) LLC Advice Letter Protests							
San Francisco, CA 94102	933 Eloise A								
<u>edtariffunit@cpuc.ca.gov</u>		Tahoe, CA 96150							
	Email: Dan.	Marsh@libertyutilities.com							

 $^{^{\}scriptscriptstyle 1}$ Discuss in AL if more space is needed.



VIA EMAIL AND U.S. MAIL

July 11, 2017

Advice Letter 80-E (U 933 E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject:Liberty Utilities (CalPeco Electric) LLC (U-933 E) – Revisions to the Tariffs
as a Result of Closing the Vegetation Management Memorandum Account
Pursuant to Decision 15-10-030 and Advice Letter 49-E (AL-49-E)

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty CalPeco") submits this **Tier 1** Advice Letter to close its Vegetation Management Memorandum Account ("VMMA") and cancel associated tariffs based on the California Public Utility Commission's Decision 15-10-030 and approval of Advice Letter 49-E (AL-49-E). Decision 15-10-030 authorized Liberty CalPeco to recover all costs and interest recorded in the VMMA for vegetation management activities occurring in 2012. The 21-month amortization period authorized in Decision 15-10-030 is ending on July 31, 2017, therefore Liberty CalPeco is adjusting its tariffs to remove these costs from its rates.

Clean and Redlined versions of the impacted tariff sheets are included in Attachment A and B, respectively.

The affected tariff pages include:

Preliminary Statement Section 13. D. Vegetation Management Memorandum Account ("VMMA")

Rate Schedules	
D-1	Domestic Service
D-1 TOU	Time-of-Use Domestic Service
D-1 TOU EV	Electric Vehicle Time-of-Use Domestic Service
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Time-of-Use Small General Service
A-1 TOU EV	Electric Vehicle Time-of-Use Small General Service
A-2	Medium General Service
A-2 TOU	Time-of-Use Medium General Service
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

Energy Division Tariff Unit California Public Utilities Commission July 11, 2017

Page 2

Effective Date

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of August 1, 2017.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than July 27, 2017, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: <u>edtariffunit@cpuc.ca.gov</u>

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Fax: 530-544-4811 Email: Dan.Marsh@libertyutilities.com Energy Division Tariff Unit California Public Utilities Commission July 11, 2017

Page 3

<u>Notice</u>

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh Liberty Utilities (CalPeco Electric) LLC Manager, Rates and Regulatory Affairs Phone: 562-299-5104 Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com; emello@sppc.com; epoole@adplaw.com; cem@newsdata.com; rmccann@umich.edu; sheila@wma.org; abb@eslawfirm.com; cbk@eslawfirm.com; bhodgeusa@yahoo.com; chilen@nvenergy.com; phanschen@mofo.com; liddell@energyattorney.com; cem@newsdata.com; dietrichlaw2@earthlink.net; abb@eslawfirm.com; glw@eslawfirm.com; clerk-recorder@sierracounty.ws; plumascoco@gmail.com; marshall@psln.com; stephenhollabaugh@tdpud.org; gross@portersimon.com; mccluretahoe@yahoo.com; catherine.mazzeo@swgas.com; Theresa.Faegre@libertyutilities.com; SDG&ETariffs@semprautilities.com; Alain.Blunier@libertyutilities.com;

AdviceTariffManager@sce.com; edtariffunit@cpuc.ca.gov; jrw@cpuc.ca.gov; rmp@cpuc.ca.gov; jaime.gannon@cpuc.ca.gov; mas@cpuc.ca.gov; txb@cpuc.ca.gov; efr@cpuc.ca.gov; tlg@cpuc.ca.gov; dao@cpuc.ca.gov; ljt@cpuc.ca.gov; mmg@cpuc.ca.gov; kil@cpuc.ca.gov; denise.tyrrell@cpuc.ca.gov; fadi.daye@cpuc.ca.gov; winnie.ho@cpuc.ca.gov; usrb@cpuc.ca.gov; Rob.Oglesby@energy.ca.gov; stevegreenwald@dwt.com; vidhyaprabhakaran@dwt.com; judypau@dwt.com; dwtcpucdockets@dwt.com; patrickferguson@dwt.com; travis.ritchie@sierraclub.org dan.marsh@libertyutilities.com

Attachment A

CPUC Sheet No. 76 CPUC Sheet No. 76

SCHEDULE NO. D-1 **DOMESTIC SERVICE**

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$8.17

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA ₆	Total
\$0.06421	\$0.03934	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.11819

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421	\$0.06378	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.14263
+ • · • • · = ·	+	+	()	+- · -- ····	+ • · • • • • • ·	+	+	+

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1.

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 2.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17. GROMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 3. 4.

5.

6.

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Latter No.	80-E	Issued by	Data Filad	July 11, 2017
Advice Letter No.	<u>00-E</u>	Gregory S. Sorensen Name	Date Flied	<u>July 11, 2017</u>
Decision No.		President	Effective	August 1, 2017
		Title		
			Resolution	No.

___ CPUC Sheet No. 80 CPUC Sheet No. 80

\$12.90

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00435 (F	R) \$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14628
Mid-Peak	\$0.06421	\$0.06343	\$0.00435 (F	R) \$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14228
Off-Peak	\$0.06421	\$0.01348	\$0.00435 (F	R) \$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.09233
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00435 (F	R) \$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14263
Off-Peak	\$0.06421	\$0.01051	\$0.00435 (F	R) \$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.08936

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary

Statement, Number 13.A. 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

		Issued by		
Advice Letter No.	80-E	Gregory S, Sorensen	Date Filed	<u>July 11, 2017</u>
-		Name	_	
Decision No.		President	Effective	August 1, 2017
		Title	_	
			D	N 1

Resolution No.

CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

		<u>n TOU (Per k</u> o and Includ		ne (Quant	tities (See S	Special Conc	lition 2)				
Distribution	Generation	Vegetation	2 CEN	ИАз		SIP 4	PPP 5	GRCMA ₆	Т			
\$0.04097	(I) \$0.03934	\$0.00435	\$0.00)174	(R)	\$0.00061	\$0.00124	\$0.00470	\$0.0			
B. For Qu	B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)											
\$0.03608	(I) \$0.06378	\$0.00435	\$0.00	0174	(R)	\$0.00061	\$0.00124	\$0.00470	\$0. ⁻			
	Distribution Generation 1 Vegetation 2 CEMA 3 SIP 4 PPP 5 GRCMA 6 Total											
Energy Ch	narges – TO	<u>U (Per kWh)</u>										
	Distribution	Generation 1	Vegetation 2		CEMA	3 SIP 4	PPP 5	GRCMA 6				
Winter		\$0,07005	\$0.00405		#0.001	74 \$0.0000	40.004.04	#0.00470				
On-Peak Mid-Peak	\$0.03535 (l) \$0.03615 (l)			• /	\$0.0017 \$0.0017			\$0.00470 \$0.00470	\$0 \$0			
Off-Peak	\$0.04614 (I)		\$0.00435	• •	\$0.0017			\$0.00470	\$0			
Summer												
On-Peak	\$0.03608 (I)	\$0.07580	\$0.00435	(R)	\$0.0017	74 \$0.0006	1 \$0.00124	\$0.00470	\$0			
Off-Peak	\$0.04674 (l)	\$0.01907	\$0.00435	(R)	\$0.0017	\$0.0006	1 \$0.00124	\$0.00470	\$0			
		<u>s (Per kWh)</u>										
Surch	arges ⁷ \$.(0072										
			(Co	onti	nued))						

Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) L	LC	
SOUTH LAKE TAHOÈ, CALIFORNIA	14th Revised	_ CPL
Canceling	13th Revised	CPL

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$14.69

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
0.07359	0.05721	0.00451 (F	R) 0.00174	0.00061	0.00324	0.00690	0.14780

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

			· ·					
0.07359	0.05721	0.00451	(R)	0.00174	0.00061	0.00324	0.00690	0.14780

Other Energy Charges (Per kWh)

Surcharges 7 \$	0.0)0	0
-----------------	-----	----	---

. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17.

5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. 5. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No.	80-E	Issued by Gregory S. Sorensen Date Filed July 11, 2017
Decision No.		Name President Effective August 1, 2017
		Title Resolution No.

Canceling

14th Revised CPUC She 13th Revised CPUC She

CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00451 (F	R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (F	R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01802	\$0.00451 (F	R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10861
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00451 (F	R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01814	\$0.00451 (F	R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10873

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.07359	\$0.07256	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01802	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10861
Summer									
On-Peak	\$0.07359	\$0.05721	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01814	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10873

Other Energy Charges (Per kWh) Surcharges 7 \$.00072

		Issued by		
Advice Letter No.	80-E	Gregory S. Sorensen	Date Filed	July 11, 2017
		Name		
Decision No.		President	Effective	August 1, 2017
		Title		
			Resolution	No.

CPUC Sheet No. 113 CPUC Sheet No. 113

\$37.00

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Demand Charge

Per kW of Maximum Demand per month

Winter Summer		<u>Distribu</u> \$10.9 \$0.0	6	<u>Generation</u> \$0.00 \$7.13		<u>Total</u> \$10.96 \$7.13		
Energy (<u>Charges (Pe</u>	<u>r kWh)</u>						
Winter	Distribution \$0.02893	Generation 1 \$0.02973	Vegetation 2 \$0.00448 (R)	CEMA₃ \$0.00174	SIP 4 \$0.00061	PPP ₅ \$0.00324	GRCMA 6 \$0.00939	Total \$0.07812
Summer	\$0.00000	\$0.09381	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.11327
	hergy Charge harges 7	<u>es (Per kWh)</u> \$0.00072						

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 2.

CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

5. PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

6. 7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No.	80-E	Issued by Gregory S. Sorensen	Date Filed	July 11, 2017	
Decision No.		Name President	Effective	August 1, 2017	
		Title	Resolution	No	

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

\$117.62

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

			<u>Distributi</u>	<u>on</u>	Generation		<u>Total</u>	
Winter On-Pea	ak		\$10.96	;			\$10.96	
Mid-Pe	ak		\$10.96	5	\$10.96			
Off-Pea	ak		\$10.96	5	\$10.96			
Summer								
On-Pea	ak				\$7.13		\$7.13	
Off-Pea	ak				\$7.13		\$7.13	
<u>Energy C</u>	harges (Per Distribution	r kWh) Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter								
On-Peak	\$0.02893	\$0.03139	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07978
Mid-Peak	\$0.02893	\$0.03205	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.08044
Off-Peak	\$0.02893	\$0.02576	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07415
Summer								
On-Peak	\$0.00000	\$0.10259	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.12205
Off-Peak	\$0.00000	\$0.08503	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.10449

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

2. Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharge – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 80-E	Issued by Gregory S. Sorensen	Date Filed July 11, 2017
Advice Letter No. 80-E	Name	Date Flied July 11, 2017
Decision No	President	Effective August 1, 2017
	Title	
		Resolution No.

14th Revised 13th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$14.69

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	Total
\$0.02130	\$0.06388	\$0.00588 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.11051

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- Combined Meters. Except where multiple metering points are provided at the Utility's 1. convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

 Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by Advice Letter No. 80-E Gregory S. Sorensen Date Filed July 11, 2017 Name Decision No. President Effective August 1, 2017 Title

Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>14</u> Canceling 13

14th Revised 13th Revised

CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal										
Rating	Distribution	Generation 1	Vegetation	2	CEMA ₃	SIP 4	PPP 5	GRCMA 6	Total	
High Pressure	Sodium Stree	t Lights								
5,800 Lumen	\$12.66	\$1.48	\$0.18	(R)	\$0.05	\$0.02	\$0.09	(\$1.38)	\$13.10	
9,500 Lumen	\$12.70	\$1.88	\$0.26	(R)	\$0.07	\$0.03	\$0.14	(\$1.95)	\$13.13	
22,000 Lumen	\$13.73	\$3.61	\$0.50	(R)	\$0.14	\$0.05	\$0.26	(\$3.77)	\$14.52	
High Pressure	Sodium Outdo	oor Lights								
5,800 Lumen	\$8.27	\$1.35	\$0.09	(R)	\$0.05	\$0.02	\$0.09	\$0.10	\$9.97	
9,500 Lumen	\$8.49	\$1.91	\$0.12	(R)	\$0.07	\$0.03	\$0.14	\$0.14	\$10.90	
16,000 Lumen	\$8.85	\$3.11	\$0.20	(R)	\$0.12	\$0.04	\$0.22	\$0.22	\$12.76	
22,000 Lumen	\$9.41	\$3.92	\$0.26	(R)	\$0.15	\$0.05	\$0.27	\$0.28	\$14.34	
<u>Other Energ</u> Surcharg		np per month))							
High Pressu	re Sodium S	Street Lights	High	Pres	sure Soc	dium Outd	oor Lights			
5,800 Lumen	\$0.	.02	5,800	Lumen	l	\$0.02	Ũ			
9,500 Lumen	\$0.		9,500			\$0.03				
22,000 Lumen	 ФО.	.05	,			+				
22,000 Lumen \$0.05 22,000 Lumen \$0.05 1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. 2. Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 5. PPP - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 10 and 17. 6. GRCMA - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission										

(Continued)

 Advice Letter No.
 80-E
 Gregory S. Sorensen
 Date Filed
 July 11, 2017

 Decision No.
 President
 Effective
 August 1, 2017

 Title

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU Per meter, per month

12.90

Energy Charges (Per kWh) - TOU

	Distribution	Generation 1	Vegetation 2		CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter									
On-Peak	\$0.06421	\$0.06743	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324 (I) \$0.00470	\$0.14628
Mid-Peak		\$0.06343	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324 (I	,	\$0.14228
Off-Peak	\$0.06421	\$0.00000	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324 (I) \$0.00470	\$0.07885
Summer									
On-Peak	\$0.06421	\$0.06378	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324 (I) \$0.00470	\$0.14263
Off-Peak	\$0.06421	\$0.00000	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324 (I) \$0.00470	\$0.07885
Custome	r Charge –	TOU CARE							
	eter, per mo						10.3	2	
Energy C	harges (Pe	er kWh) – TC	U CARE						
Energy C	harges (Pe	er kWh) – TC Generation 1	UCARE Vegetation 2		CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Energy C Winter					CEMA 3	SIP 4	PPP 5	GRCMA ₆	Total
	Distribution			(R)	CEMA₃ \$0.00174	SIP ₄ \$0.00061	PPP₅ \$0.00324 (I		Total \$0.14628
Winter On-Peak	Distribution	Generation 1	Vegetation 2	(R) (R)			-) \$0.00470	
Winter On-Peak	Distribution \$0.06421 \$0.06421	Generation 1 \$0.06743	Vegetation 2 \$0.00435	• •	\$0.00174	\$0.00061	\$0.00324 (I) \$0.00470) \$0.00470	\$0.14628
Winter On-Peak Mid-Peak	Distribution \$0.06421 \$0.06421	Generation 1 \$0.06743 \$0.06343	Vegetation 2 \$0.00435 \$0.00435	(R)	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00324 (I \$0.00324 (I) \$0.00470) \$0.00470	\$0.14628 \$0.14228
Winter On-Peak Mid-Peak Off-Peak	Distribution \$0.06421 \$0.06421 \$0.06421 \$0.06421	Generation 1 \$0.06743 \$0.06343	Vegetation 2 \$0.00435 \$0.00435	(R)	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00324 (I \$0.00324 (I) \$0.00470) \$0.00470) \$0.00470	\$0.14628 \$0.14228

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3.

4. 5. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

6. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in the Freninnary statement, Number 15.1. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 7.

(Continued)

Issued by Gregory S. Sorensen Date Filed July 11, 2017 Advice Letter No. 80-E Name Decision No.____ Effective President August 1, 2017 Title Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

3rd Revised 2nd Revised

CPUC Sheet No. 157 CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00451 (F	R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (F	R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (F	R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00451 (F	R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (F	R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.07359	\$0.07256	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059
Summer									
On-Peak	\$0.07359	\$0.05721	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059

Other Energy Charges (Per kWh)

Surcharges, \$.00072

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 1

3 CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

		Issued by
Advice Letter No.	80-E	Gregory S. Sorensen Date Filed July 6, 2017
-		Name
Decision No.		President Effective August 1, 2017
		Title
		Resolution No.

Attachment B

	PRELIMINARY STATEMENT (Continued)
13.	MEMORANDUM ACCOUNTS (Continued)
Ð.	VEGETATION MANAGEMENT MEMORANDUM ACCOUNT ("VMMA")
i.	PURPOSE The purpose of the VMMA has been to record expenses Liberty incurred between May 11, and December 31, 2012, including interest, associated with all vegetation management activities required by General Orders 95 and 165, and any other order or decision by the Commission, for which the Commission had not already authorized rate recovery. In accordance with Decision 15-10-030, Liberty shall amortize the amounts collected in the VMMA through the collection of a rate ("VMMA Amortization Rate") described in Section D.iv.
ii.	APPLICABILITY The VMMA Amortization Rate shall apply to all customer classes.
<u></u>	 ACCOUNTING PROCEDURE Liberty shall maintain the VMMA by making entries at the end of each month as follows: a. A debit entry equal to the payments related to vegetation management costs incurred between May 11, and December 31, 2012 for which the Commission has not already authorized rate recovery. Liberty ceased making debit entries for payments related to vegetation management costs incurred on and after January 1, 2013, upon the rates established by its 2013 General Rate Case becoming effective. b. When interest is payable under this part of the Preliminary Statement, the interest rate shall be 1/12 of the most recent month's interest rate on Commercial paper (prime, 3 months), published by the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on commercial paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's instended to recent month's interest rate on the rate on commercial paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest closely approximates the rate that was discontinued and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication. c. Pursuant to Decision 15-10-030, for each month commencing November 2015 until July 2017, a monthly credit entry will be posted to this account equal to the
iv.—	 Until July 2017, a monthly credit entry will be posted to this account equal to the amount collected for such month by the VMMA Amortization Rate. Any remaining under or overcollection in the VMMA as of July 31, 2017 will be transferred to the Base Revenue Requirement Balancing Account. CHANGE IN RATES Pursuant to Decision 15-10-030, the VMMA Amortization Rates below associated with the amortization of the amounts in the VMMA are effective as of November 1, 2015.
	Issued by er No. <u>49-E</u> <u>Greg Sorensen</u> Date Filed_October 30, 2015

Title

Resolution No. _____

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LIBERTY UTILITIES (CALPECO ELECTRIC		
SOUTH LAKE TAHOÈ, CALIFORNIA	Original	CPUC Sheet No. 41B
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bills identify manageme	ring the and the states of the	amounts nses. Lib	eparate Veg	jetation is recove e the VN	Management ering associat AMA as of Jul	zation Rate w line item for c ed with veget ly 31, 2017 ar	customer's tation
Residential (\$/kWh)	-				hmercial /kWh)		
-	- 1	A-1	A-2	A-3*	PA	SL	OL
			-	-	-	-	-
- 0.00197 The A-3 VMMA Ar harge from each /	mortizati		0.00286 will be collec	N/A	0.00259	0.00076	0.00204 h fixed

Resolution No. _

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143th Revised 132th Revised

CPUC Sheet No. 76 CPUC Sheet No. 76

SCHEDULE NO. D-1 **DOMESTIC SERVICE**

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$8.17

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 4	Vegetation 2-	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	Total
\$0.06421	\$0.03934	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.12016
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA ₆	Total
\$0.06421	\$0.03934	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.11819

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14460
\$0.06421	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.14263

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. 2.

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 3. 4. 5.

6.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	(Continued)		
Advice Letter No. <u>8074</u> -E	Gregory S. Sorensen	Date Filed	<u>July 11 February 15, 2017</u>
	Name	F (())	
Decision No.	President _{Title}	Effective	AugustMarch 1, 2017
		Resolution	No.

CPUC Sheet No. 80 CPUC Sheet No. 80

\$12.90

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2		CEMA₃	SIP 4	PPP 5		GRCMA6	Total
Winter										
On-Peak	\$0.06421	\$0.06743	\$0.00632		\$0.00174	\$0.00061	\$0.00324	()	\$0.00470	\$0.14825
Mid-Peak	\$0.06421	\$0.06343	\$0.00632		\$0.00174	\$0.00061	\$0.00324	()	\$0.00470	\$0.14425
Off-Peak	\$0.06421	\$0.01348	\$0.00632		\$0.00174	\$0.00061	\$0.00324	()	\$0.00470	\$0.09430
Summer										
On-Peak	\$0.06421	\$0.06378	\$0.00632		\$0.00174	\$0.00061	\$0.00324	()	\$0.00470	\$0.14460
Off-Peak	\$0.06421	\$0.01051	\$0.00632		\$0.00174	\$0.00061	\$0.00324	()	\$0.00470	\$0.09133
	Distribution	Generation 1	Vegetation 2		CEMA ₃	SIP 4	PPP 5		GRCMA ₆	Total
Winter										
On-Peak	\$0.06421	\$0.06743	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00470	\$0.14628
Mid-Peak	\$0.06421	\$0.06343	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00470	\$0.14228
Off-Peak	\$0.06421	\$0.01348	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00470	\$0.09233
Summer										
On-Peak	\$0.06421	\$0.06378	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00470	\$0.14263
Off-Peak	\$0.06421	\$0.01051	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00470	\$0.08936

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18

		Issued by		
Advice Letter No.	80 74 -E	Gregory S, Sorensen	Date Filed	July 11 February 15, 2017
•		Name	_	
Decision No.		President	Effective	AugustMarch 1,
2017			-	

Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling <u>143th Revised</u> CPUC Sheet No. <u>80</u> CPUC Sheet No. <u>80</u>

- 3. CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- 4. SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
- GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
 Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

	Issued by		
Advice Letter No. <u>8074-E</u>	Gregory S, Sorensen	Date Filed	July 11February 15, 2017
	Name		
Decision No.	President	Effective	AugustMarch 1,
2017		-	
	Title		

Resolution No.

134th RevisedCPL143th RevisedCPL

CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Decision No.

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1) Per meter, per month \$6.54 Energy Charges – Non TOU (Per kWh) A. For Quantities up to and Including Baseline Quantities (See Special Condition 2) **Distribution** Generation 1 Vegetation 2 CEMA₃ SIP-4 PPP 5 **GRCMA**6 **Total** \$0.03934 **\$0.04058** \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.09453 SIP 4 PPP₅ Distribution Generation 1 Vegetation 2 CEMA₃ GRCMA₆ Total \$0.04097 (I) \$0.03934 \$0.00435 \$0.00174 (R) \$0.00061 \$0.00124 \$0.00470 \$0.09295 B. For Quantities in Excess of Baseline Quantities (See Special Condition 2) \$0.03569 (R) \$0.06378 **\$0.00632** \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.11408 \$0.03608 (I) \$0.06378 \$0.00435 \$0.00174 (R) \$0.00061 \$0.00124 \$0.00470 \$0.11250 Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1) Per meter, per month \$10.32 Energy Charges – TOU (Per kWh) Issued by Advice Letter No. 8074-E Gregory S. Sorensen Date Filed July 11 February 15, 2017 Name

President

Title

Effective

AugustMarch 1, 2017

Distribution	Generation-1	Vegetation 2	CEMA₃	SIP 4	PPP 5	GRCMA6	Total
\$0.03496 (R)	\$0.07985	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12942
\$0.03576 (R)	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.11380
\$0.04575 (R)	\$0.02149	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (l)	\$0.00470	\$0.08185
\$0.03569 (R)	\$0.07580	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12610
\$0.04634 (R)	\$0.01907	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.08002
Distribution	Generation 1	Vegetation 2	СЕМА 3	SIP 4	PPP 5	GRCMA 6	Total
\$0.03535 (I)	\$0.07985	\$0.00435	(R) \$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12784
\$0.03615 (I)	\$0.06343	\$0.00435	(R) \$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.11222
\$0.04614 (I)	\$0.02149	\$0.00435	(R) \$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.08027
\$0.03608 (I)	\$0.07580	\$0.00435	(R) \$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12452
\$0.04674 (l)	\$0.01907	\$0.00435	(R) \$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.07845
	\$0.03496 (R) \$0.03576 (R) \$0.04575 (R) \$0.03569 (R) \$0.04634 (R) Distribution \$0.03535 (I) \$0.03615 (I) \$0.04614 (I) \$0.03608 (I)	\$0.03496 (R) \$0.07985 \$0.03576 (R) \$0.06343 \$0.04575 (R) \$0.02149 \$0.03569 (R) \$0.07580 \$0.04634 (R) \$0.01907 Distribution Generation 1 \$0.03535 (I) \$0.07985 \$0.03615 (I) \$0.02149	\$0.03496 (R) \$0.07985 \$0.00632 \$0.03576 (R) \$0.06343 \$0.00632 \$0.04575 (R) \$0.02149 \$0.00632 \$0.04575 (R) \$0.07580 \$0.00632 \$0.04634 (R) \$0.07580 \$0.00632 \$0.04634 (R) \$0.01907 \$0.00632 Distribution Generation 1 Vegetation 2 \$0.03535 (I) \$0.07985 \$0.00435 \$0.03615 (I) \$0.06343 \$0.00435 \$0.04614 (I) \$0.02149 \$0.00435 \$0.03608 (I) \$0.07580 \$0.00435	\$0.03496 (R) \$0.07985 \$0.00632 \$0.00174 \$0.03576 (R) \$0.06343 \$0.00632 \$0.00174 \$0.04575 (R) \$0.02149 \$0.00632 \$0.00174 \$0.03569 (R) \$0.07580 \$0.00632 \$0.00174 \$0.04634 (R) \$0.01907 \$0.00632 \$0.00174 Distribution Generation 1 Vegetation 2 CEMA3 \$0.03535 (I) \$0.07985 \$0.00435 \$0.00174 \$0.03615 (I) \$0.02149 \$0.00435 (R) \$0.00174 \$0.03608 (I) \$0.07580 \$0.00435 (R) \$0.00174	\$0.03496 {R} \$0.07985 \$0.00632 \$0.00174 \$0.00061 \$0.03576 {R} \$0.06343 \$0.00632 \$0.00174 \$0.00061 \$0.04575 {R} \$0.02149 \$0.00632 \$0.00174 \$0.00061 \$0.03569 {R} \$0.07580 \$0.00632 \$0.00174 \$0.00061 \$0.04634 {R} \$0.01907 \$0.00632 \$0.00174 \$0.00061 \$0.04634 {R} \$0.01907 \$0.00632 \$0.00174 \$0.00061 Distribution Generation 1 Vegetation 2 CEMA3 SIP 4 \$0.03615 \$0.06343 \$0.00435 (R) \$0.00174 \$0.00061 \$0.03615 \$0.02149 \$0.00435 (R) \$0.00174 \$0.00061 \$0.04614 \$0.02149 \$0.00435 (R) \$0.00174 \$0.00061 \$0.03608 \$0.07580 \$0.00435 (R) \$0.00174 \$0.00061	$\begin{array}{l c c c c c c c c c c c c c c c c c c c$	\$0.03496 (R) \$0.07985 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.03576 (R) \$0.06343 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.04575 (R) \$0.02149 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.04575 (R) \$0.07580 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.04634 (R) \$0.01907 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.04535 (I) \$0.01907 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.03535 (I) \$0.07985 \$0.00435 (R) \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.03615 (I) \$0.07985 \$0.00435 (R) \$0.00174 \$0.00061 \$0.00124 \$0.00470 \$0.00470 \$0.04614 (I) \$0.02149 \$0.00435 (R) \$0.00174 \$0.00061 \$0.00124 \$0.00470 \$0.00470 \$0.00470 \$0.00470 \$0.00470 \$0.00124 \$0.00470 \$0.00470 \$0.00124 \$0.00470 \$0.00470 \$0.00124 \$0.00470 \$0.00124 \$0.00470 \$0.00

Other Energy Charges (Per kWh) Surcharges⁷ \$.00072

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$14.69

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA €	Total
0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 ()	0.00690	0.14963
Distribution	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	Total
0.07359	0.05721	0.00451 (R)	0.00174	0.00061	0.00324	0.00690	0.14780

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 (l)	0.00690	0.14963
0.07359	0.05721	0.00451 (R)	0.00174	0.00061	0.00324	0.00690	0.14780

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 3

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 5.

6. 7.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	(Continued)		
Advice Letter No. <u>8074-E</u>	Issued by Gregory S. Sorensen	_Date Filed	<u>July_11February 15, 2017</u>
Decision No	Name <u> President</u> Title	Effective	<u>AugustMarch</u> 1, 2017
		Resolution	No

Canceling

143th RevisedCPUC Sheet No. 110132th RevisedCPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 4	Vegetation 2		<mark>CEMA</mark> ₃	SIP 4	PPP 5	GRCMA6	Total
Winter									
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$	0.00174	\$0.00061	\$0.00324 ()	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$	0.00174	\$0.00061	\$0.00324 ()	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01802	\$0.00634	\$	0.00174	\$0.00061	\$0.00324 ()	\$0.00690	\$0.11044
Summer									
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$	0.00174	\$0.00061	\$0.00324 ()	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01814	\$0.00634	\$	0.00174	\$0.00061	\$0.00324 ()	\$0.00690	\$0.11056
	Distribution	Generation 1	Vegetation 2		CEMA 3	SIP 4	PPP 5	GRCMA 6	Total
Winter									
On-Peak	\$0.07359	\$0.07256	\$0.00451 ((R) \$	0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R) \$	0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01802	\$0.00451 (R) \$	0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10861
Summer									
On-Peak	\$0.07359	\$0.05721	\$0.00451 ((R) \$	0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01814	\$0.00451 ((R) \$	0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10873

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Advice Letter No. <u>8074-E</u>	lssued by <u>Gregory S. Sorensen</u> Name	Date Filed <u>July 11February 15, 20</u>	<u>17</u>
Decision No	President Title	Effective <u>AugustMarch</u> 1, 2017	
	THE	Resolution No.	

LIBERTY UTILIT SOUTH LAKE TA	AHOÈ, CA		,	1 <u>43</u>	<u>th Revis</u> th Revis		UC Sheet UC Sheet		
On-Peak	\$0.07359	\$0.07256	\$0.00634		\$0.00174	\$0.00061	\$0.00324 ()	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634		\$0.00174	\$0.00061	\$0.00324 ()	\$0.14963
Off-Peak	\$0.07359	\$0.01802	\$0.00634		\$0.00174	\$0.00061	\$0.00324 ()	\$0.11044
Summer									
On-Peak	\$0.07359	\$0.05721	\$0.00634		\$0.00174	\$0.00061	\$0.00324 (\$0.14963
Off-Peak	\$0.07359	\$0.01814	\$0.00634		\$0.00174	\$0.00061	\$0.00324 ()	\$0.11056
Winter									
On-Peak	\$0.07359	\$0.07256	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01802	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10861
Summer									
On-Peak	\$0.07359	\$0.05721	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01814	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10873

Other Energy Charges (Per kWh) Surcharges 7 \$.00072

Advice Letter No.	80 7 4-E	Issued by Gregory S. Sorensen	Date Filed	July 11 February 15, 2017
		Name		
Decision No.		President	Effective	AugustMarch 1, 2017
		Title		
			Resolution	No

CPUC Sheet No. 113 CPUC Sheet No. 113

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$37.00

Demand Charge

Per kW of Maximum Demand per month

Winte Sum			<u>Distribut</u> \$10.9 \$0.0	6	<u>Generat</u> \$0.00 \$7.13		<u>Total</u> \$10.96 \$7.13	
Energy (<u>Charges (Pe</u>	<u>r kWh)</u>						
	Distribution	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA 6	Total

Winter	\$0.02893	\$0.02973	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08098
Summer	<pre>\$0.00000</pre> Distribution	\$0.09381 Generation 1	<pre>\$0.00734 Vegetation 2</pre>	<mark>\$0.00174</mark> CEMA ₃	\$0.00061 SIP 4	<mark>\$0.00324 ()</mark> PPP ₅	<mark>\$0.00939</mark> GRCMA 6	<mark>\$0.11613</mark> Total
Winter	\$0.02893	\$0.02973	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07812
Summer	\$0.00000	\$0.09381	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.11327

Other Energy Charges (Per kWh) Surcharges 7 \$0.00072

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

2.

3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Pupose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 5.

Surcharges - Charges to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	(Continued) Issued by		
Advice Letter No. <u>8074-E</u>	Gregory S. Sorensen	Date Filed	July 11February 15, 2017
Decision No.	Name President	Effoctivo	August March 1, 2017
	Title	Effective	AugustMarch 1, 2017
		Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

132th Revised CPUC Sheet No. 117 **121th Revised** CPUC Sheet No. **117**

\$117.62

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

Winter	Distribution	Generation	Total
Winter On-Peak	\$10.96		\$10.96
	· · · · ·		\$10.90
Mid-Peak	\$10.96	\$10.96	
Off-Peak	\$10.96	\$10.96	
Summer			
On-Peak		\$7.13	\$7.13
Off-Peak		\$7.13	\$7.13

Energy Charges (Per kWh)

	Distribution	Generation 4	Vegetation 2	<u>2</u>	CEMA₃	SIP 4	<mark>₽₽₽</mark> 5		GRCMA 6	Total
Winter										
On-Peak	\$0.02893	\$0.03139 (l	R) \$0.00734		\$0.00174	\$0.00061	\$0.00324	()	\$0.00939	\$0.08264
Mid-Peak	\$0.02893	\$0.03205 (l	₹) \$0.00734		\$0.00174	\$0.00061	\$0.00324	()	\$0.00939	\$0.08330
Off-Peak	\$0.02893	\$0.02576 (l	₹) \$0.00734		\$0.00174	\$0.00061	\$0.00324	()	\$0.00939	\$0.07701
Summer										
On-Peak	\$0.00000	\$0.10259 (l	₹) \$0.00734		\$0.00174	\$0.00061	\$0.00324	()	\$0.00939	\$0.12491
Off-Peak	\$0.00000	\$0.08503 (l	R) \$0.00734		\$0.00174	\$0.00061	\$0.00324	()	\$0.00939	\$0.10735
	Distribution	Generation 1	Vegetation 2		CEMA 3	SIP 4	PPP 5		GRCMA ₆	Total
Winter										
On-Peak	\$0.02893	\$0.03139	\$0.00448	(R)	\$0.00174	\$0.00061	\$0.00324		\$0.00939	\$0.07978
Mid-Peak	\$0.02893	\$0.03205	\$0.00448	(R)	\$0.00174	\$0.00061	\$0.00324		\$0.00939	\$0.08044
Off-Peak	\$0.02893	\$0.02576	\$0.00448	(R)	\$0.00174	\$0.00061	\$0.00324		\$0.00939	\$0.07415
Summer										
On-Peak	\$0.00000	\$0.10259	\$0.00448	(R)	\$0.00174	\$0.00061	\$0.00324		\$0.00939	\$0.12205
Off-Peak	\$0.00000	\$0.08503	\$0.00448	(R)	\$0.00174	\$0.00061	\$0.00324		\$0.00939	\$0.10449

Surcharges⁷ \$0.00072 Issued by Advice Letter No. <u>8074-E</u> Gregory S. Sorensen Date Filed July 11February 15, 2017 Name Decision No.____ President Effective AugustMarch 1, 2017

Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC	C) LLC	
SOUTH LAKE TAHOE, CALIFORNIA	132th Revised	CPUC Sheet No. 117
Canceling	121 th Revised	CPUC Sheet No. 117

1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

2. Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Co	ntinu	led)
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	Issued by		
Advice Letter No. 8074-E	Gregory S. Sorensen	Date Filed	July 11February 15, 2017
	Name		
Decision No	President	Effective	AugustMarch 1, 2017
	Title		

Resolution No.

143th Revised 132th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$14.69

Energy Charges (Per kWh)

Distribution	Generation 4	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	Total
\$0.02130	\$0.06388	\$0.00847	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01386	\$0.11310
Distribution	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	Total
\$0.02130	\$0.06388	\$0.00588 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.11051

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- **Combined Meters.** Except where multiple metering points are provided at the Utility's 1. convenience, meter readings shall not be combined for billing hereunder.
- Metering. This schedule is applicable only to electricity used to pump water for 2. agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13.
 PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17.
 GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

(Continued)

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by	
Advice Letter No. <u>8074-E</u>	Gregory S. Sorensen Date Filed	July 11February 15, 2017
	Name	
Decision No	President Effective	AugustMarch 1, 2017
	Title	
	Resolution	No

143th Revised 132th Revised

CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Lamp Type /

Energy Charges (Per lamp per month)

	Nominal									
	Rating	Distribution	Generation -1	Vegetation	-2	CEMA-3	SIP 4	PPP 5	GRCMA ₆	Total
	High Pressure				-	5	.			i otai
	5,800 Lumen	\$12.66	\$1.48	\$0.20		\$0.05	\$0.02	\$0.09 (I) (\$1.38)	\$13.12
	9,500 Lumen		\$1.88	\$0.29		\$0.07	\$0.03	\$0.14 (I		\$13.16
	22,000 Lumen		\$3.61	\$0.56		\$0.14	\$0.05	\$0.26 (I		\$14.58
	High Pressure	Sodium Outde	or Lights							
	5,800 Lumen	\$8.27	\$1.35	\$0.14		\$0.05	\$0.02	\$0.09 (l) \$0.10	\$10.02
	9,500 Lumen	\$8.49	\$1.91	\$0.20		\$0.07	\$0.03	\$0.14 (I		\$10.98
	16,000 Lumen	\$8.85	\$3.11	\$0.34		\$0.12	\$0.04	\$0.22 (I		\$12.90
	22,000 Lumen	\$9.41	\$3.92	\$0.43		\$0.15	\$0.05	\$0.27 (I		\$14.51
	Lamp Type / Nominal									
	Rating	Distribution	Generation 1	Vegetation	2	CEMA ₃	SIP 4	PPP 5	GRCMA 6	Total
	High Pressure	Sodium Stree	t Lights							
	5,800 Lumen	\$12.66	\$ 1.48	\$0.18	(R)	\$0.05	\$0.02	\$0.09	(\$1.38)	\$13.10
	9,500 Lumen	\$12.70	\$1.88	\$0.26	(R)	\$0.07	\$0.03	\$0.14	(\$1.95)	\$13.13
	22,000 Lumen	\$13.73	\$3.61	\$0.50	(R)	\$0.14	\$0.05	\$0.26	(\$3.77)	\$14.52
	High Pressure	Sodium Outdo	oor Lights							
	5,800 Lumen	\$8.27	\$1.35	\$0.09	(R)	\$0.05	\$0.02	\$0.09	\$0.10	\$9.97
	9,500 Lumen	\$8.49	\$1.91	\$0.12	(R)	\$0.07	\$0.03	\$0.14	\$0.14	\$10.90
	16,000 Lumen		\$3.11	\$0.20	(R)	\$0.12	\$0.04	\$0.22	\$0.22	\$12.76
	22,000 Lumen		\$3.92	\$0.26	(R)	\$0.15	\$0.05	\$0.27	\$0.28	\$14.34
	Other Energy	<u>y Charges</u>								
	Surcharg	es ⁷ (Per lar	np per month	I)						
		uro Sodium (Straat Lighta	Lliab	Droo		dium Outdoo	r Liabto		
	5,800 Lumen		Street Lights .02	5,800 l			\$0.02			
	-,	• -					•			
Advic	e Letter No.	<u>8074-E</u>			ied by S. So		_Date Filed	<u>July 11</u>	February 1	<u>, 2017</u>
ь .					ame					
Decis	ion No				siden ^{Title}	It	_Effective	August	<u>March</u> 1, 20	<u>)1/</u>
							Resolution	No		

LIBERTY UTILITIE SOUTH LAKE TAP		C) LLC <u>143th Revised</u>	CPUC Sheet No. 126
	Canceling	132th Revised	CPUC Sheet No. 126
9,500 Lumen 22,000 Lumen	\$0.03 \$0.05	9,500 Lumen 22,000 Lumen	\$0.03 \$0.05
		22,000 Lumen	\$0.06
2. Vegetation – Ch4 3. CEMA – Charge 4. SIP – Charge to 5. PPP – Charge to 6. GRCMA – Charg 7. Surcharges – Ch	recover the costs of the Solar Initiative Progra recover Public Purpose Programs funding er to recover amounts in the General Rate Ca	nagement Balancing Account, as described t Memorandum Account as approved in D1 um as described in the Preliminary Stateme ergy efficiency and low income assistance se Memorandum Account as described in t	J in the Preliminary Statement, Number 18. 6-12-024 and as described in the Preliminary Statement, Number 13.A. nt, Number 21. programs described in Preliminary Statement, Numbers 10 and 17.
		(Continued)	
Advice Letter No.	8074-F	Issued by Gregory S. Sorensen	_Date Filed _July 11February 15, 2017

Decision No	Name President	Effective	AugustMarch 1, 2017
	Title	Resolution	No
		103010101	NO

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU Per meter, per month

Decision No._____

Energy Charges (Per kWh) - TOU

Winter	\$0,00404	#0.00740	#0.0000	#0.00474	\$0,00001	#0.00004	(1) \$0.00470	0 0 1 100
On Peak Mid Peak Off-Peak	\$0.06421 \$0.06421 \$0.06421	\$0.06743 \$0.06343 \$0.00000	\$0.00632 \$0.00632 \$0.00632	\$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061		()	\$0.1482 \$0.1442 \$0.0808
Summer On-Peak Off-Peak	\$0.06421 \$0.06421 Distribution	\$0.06378 \$0.00000 Generation 1	\$0.00632 \$0.00632 Vegetation 2	<mark>\$0.00174</mark> \$0.00174 CEMA₃	\$0.00061 \$0.00061 SIP 4	\$0.00324 \$0.00324 PPP 5	(I) \$0.00470 (I) \$0.00470 GRCMA ₆	\$0.1446 \$0.0808 Total
Winter			-					
On-Peak Mid-Peak Off-Peak	\$0.06421 \$0.06421 \$0.06421	\$0.06743 \$0.06343 \$0.00000	\$0.00435 (R) \$0.00435 (R) \$0.00435 (R)	\$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061	\$0.00324 (l) \$0.00324 (l) \$0.00324 (l)	\$0.00470	\$0.14628 \$0.14228 \$0.07885
0								
Summer						A A AAAAA (I)	A A A A IT A	
Summer On-Peak Off-Peak	\$0.06421 \$0.06421	\$0.06378 \$0.00000	\$0.00435 (R) \$0.00435 (R)	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00324 (l) \$0.00324 (l)		\$0.14263 \$0.07885
On-Peak Off-Peak	\$0.06421	\$0.00000 TOU CARE	\$0.00435 (R)		1	\$0.00324 (I)	\$0.00470	
On-Peak Off-Peak <u>Custome</u> Per m	\$0.06421 r Charge – eter, per more	\$0.00000 TOU CARE	\$0.00435 (Ř)		1		\$0.00470	
On-Peak Off-Peak <u>Custome</u> Per m	\$0.06421 <u>r Charge –</u> eter, per mo charges (Pe	\$0.00000 TOU CARE nth r kWh) – TC	\$0.00435 (Ř)	\$0.00174	\$0.00061	\$0.00324 (i) 10.3	\$0.00470 32	\$0.07885
On-Peak Off-Peak <u>Custome</u> Per m	\$0.06421 r Charge – eter, per more	\$0.00000 TOU CARE	\$0.00435 (Ř)		1	\$0.00324 (I)	\$0.00470	
On-Peak Off-Peak Custome Per m Energy C Winter On-Peak Mid-Peak	\$0.06421 <u>r Charge –</u> eter, per mon <u>charges (Pe</u> <u>Distribution</u> \$0.03496 (R)	\$0.00000 TOU CARE nth r kWh) – TC	\$0.00435 (Ř)	\$0.00174 CEMA ₃ \$0.00174 \$0.00174	\$0.00061 SIP-4 \$0.00061 \$0.00061	\$0.00324 (l) 10.3 PPP 6 \$0.00124 (l) \$0.00124 (l)	\$0.00470 32 GRCMA ₆ (I) \$0.00470 (I) \$0.00470	\$0.07885 Total \$0.1294 \$0.1138
On-Peak Off-Peak Custome Per m Energy C Winter On-Peak	\$0.06421 <u>r Charge –</u> eter, per mon <u>charges (Pe</u> <u>Distribution</u> \$0.03496 (R)	\$0.00000 <u>TOU CARE</u> nth <u>r kWh) – TC</u> <u>Generation ₁</u> \$0.07985	\$0.00435 (Ř)	\$0.00174 CEMA ₃ \$0.00174	\$0.00061 SIP-4 \$0.00061	\$0.00324 (i) 10.3 PPP 5 \$0.00124 (i) \$0.00124 (i)	\$0.00470 32 GRCMA ₆ (1) \$0.00470	\$0.07885
On-Peak Off-Peak Custome Per m Energy C Winter On-Peak Mid-Peak	\$0.06421 <u>r Charge –</u> eter, per mon <u>charges (Pe</u> <u>Distribution</u> <u>\$0.03496 (R)</u> <u>\$0.03576 (R)</u>	\$0.00000 TOU CARE nth r kWh) - TC Generation 1 \$0.07985 \$0.06343	\$0.00435 (Ř) DU CARE Vegetation 2- \$0.00632 \$0.00632	\$0.00174 CEMA ₃ \$0.00174 \$0.00174	\$0.00061 SIP-4 \$0.00061 \$0.00061	\$0.00324 (I) 10.3 PPP-5 \$0.00124 (\$0.00124 (\$0.00124 (\$0.00470 32 GRCMA ₆ (I) \$0.00470 (I) \$0.00470	\$0.07885 Total \$0.1294 \$0.1138 \$0.0630
On-Peak Off-Peak Per m Energy C Winter On-Peak Mid-Peak Off-Peak Summer	\$0.06421 <u>r Charge –</u> eter, per mol <u>charges (Pe</u> <u>Distribution</u> <u>\$0.03496 (R)</u> <u>\$0.03576 (R)</u> <u>\$0.04845</u>	\$0.00000 TOU CARE nth r kWh) – TC Generation 1 \$0.07985 \$0.06343 \$0.00000	\$0.00435 (R)	\$0.00174 CEMA3 \$0.00174 \$0.00174 \$0.00174	\$0.00061 SIP-4 \$0.00061 \$0.00061 \$0.00061	\$0.00324 (I) 10.3 PPP-6 \$0.00124 (\$0.00124 (\$0.00124 (\$0.00470 32 GRCMA6 (+) \$0.00470 (+) \$0.00470 (+) \$0.00470 (+) \$0.00470	\$0.07885 Total \$0.1294 \$0.1138
On-Peak Off-Peak Per m Energy C Winter On-Peak Mid-Peak Off-Peak Summer On-Peak	\$0.06421 <u>r Charge –</u> eter, per mol <u>charges (Pe</u> <u>Distribution</u> <u>\$0.03496 (R)</u> <u>\$0.03576 (R)</u> <u>\$0.03569 (R)</u>	\$0.00000 TOU CARE nth r kWh) – TC Generation 1 \$0.07985 \$0.06343 \$0.00000 \$0.07580	\$0.00435 (R) CUCARE Vegetation-2- \$0.00632 \$0.00632 \$0.00632 \$0.00632 \$0.00632 \$0.00632 \$0.00632	\$0.00174 CEMA-3 \$0.00174 \$0.00174 \$0.00174 \$0.00174	\$0.00061 SIP-4 \$0.00061 \$0.00061 \$0.00061 \$0.00061	\$0.00324 (I) 10.3 PPP 5 \$0.00124 (\$0.00124 (\$0.00124 (\$0.00124 (\$0.00470 32 GRCMA6 (+) \$0.00470 (+) \$0.00470 (+) \$0.00470 (+) \$0.00470	\$0.07885 Total \$0.1294 \$0.1138 \$0.0630 \$0.1261

<u>AugustMarch</u> 1, 2017

Resolution No.

12.90

Effective

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

OUTH LAKE	TAHOÈ, CALIFORNIA Canceling								CPUC Sheet No <u>. 155</u> CPUC Sheet No <u>. 155</u>				
	Distribution	Generation 1	Vegetation 2		CEMA ₃	SIP 4	PPP 5		GRCMA ₆	Total			
Winter													
On-Peak	\$0.06421	\$0.06743	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00470	\$0.14628			
Mid-Peak	\$0.06421	\$0.06343	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	(l)	\$0.00470	\$0.14228			
Off-Peak	\$0.06421	\$0.00000	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	(İ)	\$0.00470	\$0.07885			
Summer													
On-Peak	\$0.06421	\$0.06378	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	(I)	\$0.00470	\$0.14263			
Off-Peak	\$0.06421	\$0.00000	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324	(İ)	\$0.00470	\$0.07885			

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 1. 2.

3. 4. 5.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17. GRCMA – Charge to recover anounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 6. 7.

		Issued by		
Advice Letter No. 8	3074-E	,	_Date Filed	July <u>11</u> February 15, 2017
		Name		
Decision No		President	Effective	<u>AugustMarch</u> 1, 2017
		Title	Resolution I	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

23ndrd Revised CPUC Sheet No. 157 2nd1st Revised CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

•

Customer Charge

Per meter, per month

\$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 4	Vegetation 2	CEMA ₃	SIP 4	PPP ₅	GRCMA ₅	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.09242
Summer-								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (l)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00690	\$0.09242
	Distribution	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00451 (R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059
Summer				, .				
On-Peak	\$0.07359	\$0.05721	\$0.00451 (R) \$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

	Issued by				
Advice Letter No. 8074-E	Gregory S. Sorensen	Date Filed	July 11 February 15, 2017		
·	Name	_			
Decision No.	President	Effective	August March 1, 2017		
· · · · · · · · · · · · · · · · · · ·	Title				
		Resolution No.			

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC S

SOUTH LAKE TA	,	ALIFORNIA nceling			drd Revi 1st Revis		CPUC Sheet N CPUC Sheet N		
Winter									
On-Peak	\$0.07359	\$0.07256	\$0.00634		\$0.00174	\$0.0006	1 <u>\$0.00324</u> (l)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634		\$0.00174	\$0.0006	1 <u>\$0.00324</u> (I)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634		\$0.00174	\$0.0006	1 <u>\$0.00324 (l)</u>	\$0.00690	\$0.09242
Summer									
On-Peak	\$0.07359	\$0.05721	\$0.00634		\$0.00174	\$0.0006	1 <u>\$0.00324 (I)</u>	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634		\$0.00174	\$0.0006	1 <u>\$0.00324 (i)</u>	\$0.00690	\$0.09242
Winter									
On-Peak	\$0.07359	\$0.07256	\$0.00451	(R)	\$0.00174	\$0.0006	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451	(R)	\$0.00174	\$0.0006	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451	(R)	\$0.00174	\$0.0006	\$0.00324	\$0.00690	\$0.09059
Summer									
On-Peak	\$0.07359	\$0.05721	\$0.00451	(R)	\$0.00174	\$0.0006	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451	(R)	\$0.00174	\$0.0006	\$0.00324	\$0.00690	\$0.09059

Other Energy Charges (Per kWh)

Surcharges, \$.00072

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17.
 GRCMA - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by		
Advice Letter No. <u>8074-E</u>	Gregory S. Sorensen	Date Filed	July 11 February 15, 2017
	Name		
Decision No	President	Effective	AugustMarch 1, 2017
·	Title		
		Resolution No.	