| CALIFORM | NIA PUBLIC U | JTILITIES COMMISSION | | | | | | | |
|---|--|---|--|--|--|--|--|--|--|
| | ADVICE LETTER FILING SUMMARY ENERGY UTILITY | | | | | | | | |
| MUST BE COMI | | ach additional pages as needed) | | | | | | | |
| Company name/CPUC Utility No. Lib | erty Utilities (Call | Peco Electric) LLC (U 933-E) | | | | | | | |
| Utility type: | Contact Person for | questions and approval letters: Dan Marsh | | | | | | | |
| \square ELC \square GAS | Phone #: (562) 299- | 5104 | | | | | | | |
| \Box PLC \Box HEAT \Box WATER | E-mail: Dan.Marsh | @libertyutilities.com | | | | | | | |
| EXPLANATION OF UTILITY | | (Date Filed/ Received Stamp by CPUC) | | | | | | | |
| ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat | WATER = Water | | | | | | | | |
| Advice Letter (AL) #: 80-E Subject of AL: Revisions to the tariffs as a r Tier Designation: $\square 1 \square 2 \square 3$ | | ation Management Memorandum Account. | | | | | | | |
| Keywords (choose from CPUC listing): | | Sime 🗆 Other | | | | | | | |
| AL filing type: □ Monthly □ Quarterl If AL filed in compliance with a Comm | - | | | | | | | | |
| Decision 15-10-030 | iission order, mulcat | e relevant Decision Resolution. | | | | | | | |
| Does AL replace a withdrawn or reject | ted AL? If so identif | y the prior AL | | | | | | | |
| Summarize differences between the A | | - | | | | | | | |
| Resolution Required? \Box Yes \boxtimes No | | | | | | | | | |
| Requested effective date: August 1, 20 | 017 | No. of tariff sheets: 2 | | | | | | | |
| Estimated system annual revenue effe | ect: (%): | | | | | | | | |
| Estimated system average rate effect | (%): | | | | | | | | |
| When rates are affected by AL, includ (residential, small commercial, large (| | showing average rate effects on customer classes ting). | | | | | | | |
| Tariff schedules affected: Preliminary | Statement 13.D. Ve | getation Management Memorandum Account | | | | | | | |
| Service affected and changes proposed | l ¹ : | | | | | | | | |
| Pending advice letters that revise the | same tariff sheets: A | L 72E | | | | | | | |
| | | s AL are due no later than 20 days after the e Commission, and shall be sent to: | | | | | | | |
| CPUC, Energy Division | • | (including e-mail) | | | | | | | |
| Attention: Tariff Unit 505 Van Ness Ave., | • | ities (CalPeco Electric) LLC Advice Letter Protests | | | | | | | |
| San Francisco, CA 94102 | 933 Eloise A | | | | | | | | |
| <u>edtariffunit@cpuc.ca.gov</u> | | Tahoe, CA 96150 | | | | | | | |
| | Email: Dan. | Marsh@libertyutilities.com | | | | | | | |

 $^{^{\}scriptscriptstyle 1}$ Discuss in AL if more space is needed.



VIA EMAIL AND U.S. MAIL

July 11, 2017

Advice Letter 80-E (U 933 E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject:Liberty Utilities (CalPeco Electric) LLC (U-933 E) – Revisions to the Tariffs
as a Result of Closing the Vegetation Management Memorandum Account
Pursuant to Decision 15-10-030 and Advice Letter 49-E (AL-49-E)

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty CalPeco") submits this **Tier 1** Advice Letter to close its Vegetation Management Memorandum Account ("VMMA") and cancel associated tariffs based on the California Public Utility Commission's Decision 15-10-030 and approval of Advice Letter 49-E (AL-49-E). Decision 15-10-030 authorized Liberty CalPeco to recover all costs and interest recorded in the VMMA for vegetation management activities occurring in 2012. The 21-month amortization period authorized in Decision 15-10-030 is ending on July 31, 2017, therefore Liberty CalPeco is adjusting its tariffs to remove these costs from its rates.

Clean and Redlined versions of the impacted tariff sheets are included in Attachment A and B, respectively.

The affected tariff pages include:

Preliminary Statement Section 13. D. Vegetation Management Memorandum Account ("VMMA")

| Rate Schedules | |
|----------------|--|
| D-1 | Domestic Service |
| D-1 TOU | Time-of-Use Domestic Service |
| D-1 TOU EV | Electric Vehicle Time-of-Use Domestic Service |
| CARE | CARE Domestic Service |
| A-1 | Small General Service |
| A-1 TOU | Time-of-Use Small General Service |
| A-1 TOU EV | Electric Vehicle Time-of-Use Small General Service |
| A-2 | Medium General Service |
| A-2 TOU | Time-of-Use Medium General Service |
| PA | Optional Interruptible Irrigation Service |
| SL/OL | Street and Outdoor Lighting |

Energy Division Tariff Unit California Public Utilities Commission July 11, 2017

Page 2

Effective Date

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of August 1, 2017.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than July 27, 2017, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: <u>edtariffunit@cpuc.ca.gov</u>

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Fax: 530-544-4811 Email: Dan.Marsh@libertyutilities.com Energy Division Tariff Unit California Public Utilities Commission July 11, 2017

Page 3

<u>Notice</u>

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh Liberty Utilities (CalPeco Electric) LLC Manager, Rates and Regulatory Affairs Phone: 562-299-5104 Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com; emello@sppc.com; epoole@adplaw.com; cem@newsdata.com; rmccann@umich.edu; sheila@wma.org; abb@eslawfirm.com; cbk@eslawfirm.com; bhodgeusa@yahoo.com; chilen@nvenergy.com; phanschen@mofo.com; liddell@energyattorney.com; cem@newsdata.com; dietrichlaw2@earthlink.net; abb@eslawfirm.com; glw@eslawfirm.com; clerk-recorder@sierracounty.ws; plumascoco@gmail.com; marshall@psln.com; stephenhollabaugh@tdpud.org; gross@portersimon.com; mccluretahoe@yahoo.com; catherine.mazzeo@swgas.com; Theresa.Faegre@libertyutilities.com; SDG&ETariffs@semprautilities.com; Alain.Blunier@libertyutilities.com;

AdviceTariffManager@sce.com; edtariffunit@cpuc.ca.gov; jrw@cpuc.ca.gov; rmp@cpuc.ca.gov; jaime.gannon@cpuc.ca.gov; mas@cpuc.ca.gov; txb@cpuc.ca.gov; efr@cpuc.ca.gov; tlg@cpuc.ca.gov; dao@cpuc.ca.gov; ljt@cpuc.ca.gov; mmg@cpuc.ca.gov; kil@cpuc.ca.gov; denise.tyrrell@cpuc.ca.gov; fadi.daye@cpuc.ca.gov; winnie.ho@cpuc.ca.gov; usrb@cpuc.ca.gov; Rob.Oglesby@energy.ca.gov; stevegreenwald@dwt.com; vidhyaprabhakaran@dwt.com; judypau@dwt.com; dwtcpucdockets@dwt.com; patrickferguson@dwt.com; travis.ritchie@sierraclub.org dan.marsh@libertyutilities.com

Attachment A

CPUC Sheet No. 76 CPUC Sheet No. 76

SCHEDULE NO. D-1 **DOMESTIC SERVICE**

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$8.17

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

| Distribution | Generation 1 | Vegetation 2 | CEMA 3 | SIP 4 | PPP 5 | GRCMA ₆ | Total |
|--------------|--------------|---------------|-----------|-----------|-----------|--------------------|-----------|
| \$0.06421 | \$0.03934 | \$0.00435 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00470 | \$0.11819 |
| | | | | | | | |

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

| \$0.06421 | \$0.06378 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00470 | \$0.14263 |
|-----------------|-----------|-----------|-----|----------------------------|-------------------|-----------|-----------|-----------|
| + • · • • · = · | + | + | () | +- · -- ···· | + • · • • • • • · | + | + | + |

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1.

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 2.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17. GROMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 3. 4.

5.

6.

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| Advice Latter No. | 80-E | Issued by | Data Filad | July 11, 2017 |
|-------------------|-------------|-----------------------------|------------|----------------------|
| Advice Letter No. | <u>00-E</u> | Gregory S. Sorensen Name | Date Flied | <u>July 11, 2017</u> |
| Decision No. | | President | Effective | August 1, 2017 |
| | | Title | | |
| | | | Resolution | No. |

___ CPUC Sheet No. 80 CPUC Sheet No. 80

\$12.90

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Energy Charges (Per kWh)

| | Distribution | Generation 1 | Vegetation 2 | CEMA 3 | SIP 4 | PPP 5 | GRCMA 6 | Total |
|----------|--------------|--------------|--------------|--------------|-----------|---------------|-----------|-----------|
| Winter | | | | | | | | |
| On-Peak | \$0.06421 | \$0.06743 | \$0.00435 (F | R) \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00470 | \$0.14628 |
| Mid-Peak | \$0.06421 | \$0.06343 | \$0.00435 (F | R) \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00470 | \$0.14228 |
| Off-Peak | \$0.06421 | \$0.01348 | \$0.00435 (F | R) \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00470 | \$0.09233 |
| Summer | | | | | | | | |
| On-Peak | \$0.06421 | \$0.06378 | \$0.00435 (F | R) \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00470 | \$0.14263 |
| Off-Peak | \$0.06421 | \$0.01051 | \$0.00435 (F | R) \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00470 | \$0.08936 |

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary

Statement, Number 13.A. 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

| | | Issued by | | |
|-------------------|------|---------------------|------------|----------------------|
| Advice Letter No. | 80-E | Gregory S, Sorensen | Date Filed | <u>July 11, 2017</u> |
| - | | Name | _ | |
| Decision No. | | President | Effective | August 1, 2017 |
| | | Title | _ | |
| | | | D | N 1 |

Resolution No.

CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

| | | <u>n TOU (Per k</u> o and Includ | | ne (| Quant | tities (See S | Special Conc | lition 2) | | | | |
|---------------------|--|-------------------------------------|------------------|------|----------------------|---------------|--------------|------------------------|-------------------|--|--|--|
| Distribution | Generation | Vegetation | 2 CEN | ИАз | | SIP 4 | PPP 5 | GRCMA ₆ | Т | | | |
| \$0.04097 | (I) \$0.03934 | \$0.00435 | \$0.00 |)174 | (R) | \$0.00061 | \$0.00124 | \$0.00470 | \$0.0 | | | |
| B. For Qu | B. For Quantities in Excess of Baseline Quantities (See Special Condition 2) | | | | | | | | | | | |
| \$0.03608 | (I) \$0.06378 | \$0.00435 | \$0.00 | 0174 | (R) | \$0.00061 | \$0.00124 | \$0.00470 | \$0. ⁻ | | | |
| | Distribution Generation 1 Vegetation 2 CEMA 3 SIP 4 PPP 5 GRCMA 6 Total | | | | | | | | | | | |
| Energy Ch | narges – TO | <u>U (Per kWh)</u> | | | | | | | | | | |
| | Distribution | Generation 1 | Vegetation 2 | | CEMA | 3 SIP 4 | PPP 5 | GRCMA 6 | | | | |
| Winter | | \$0,07005 | \$0.00405 | | #0.001 | 74 \$0.0000 | 40.004.04 | #0.00470 | | | | |
| On-Peak Mid-Peak | \$0.03535 (l) \$0.03615 (l) | | | • / | \$0.0017 \$0.0017 | | | \$0.00470 \$0.00470 | \$0 \$0 | | | |
| Off-Peak | \$0.04614 (I) | | \$0.00435 | • • | \$0.0017 | | | \$0.00470 | \$0 | | | |
| Summer | | | | | | | | | | | | |
| On-Peak | \$0.03608 (I) | \$0.07580 | \$0.00435 | (R) | \$0.0017 | 74 \$0.0006 | 1 \$0.00124 | \$0.00470 | \$0 | | | |
| Off-Peak | \$0.04674 (l) | \$0.01907 | \$0.00435 | (R) | \$0.0017 | \$0.0006 | 1 \$0.00124 | \$0.00470 | \$0 | | | |
| | | <u>s (Per kWh)</u> | | | | | | | | | | |
| Surch | arges ⁷ \$.(| 0072 | | | | | | | | | | |
| | | | (Co | onti | nued) |) | | | | | | |

Resolution No.

| LIBERTY UTILITIES (CALPECO ELECTRIC) L | LC | |
|--|--------------|-------|
| SOUTH LAKE TAHOÈ, CALIFORNIA | 14th Revised | _ CPL |
| Canceling | 13th Revised | CPL |

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$14.69

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

| Distribution | Generation 1 | Vegetation 2 | CEMA 3 | SIP 4 | PPP 5 | GRCMA 6 | Total |
|--------------|--------------|--------------|------------|---------|---------|---------|---------|
| 0.07359 | 0.05721 | 0.00451 (F | R) 0.00174 | 0.00061 | 0.00324 | 0.00690 | 0.14780 |

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| | | | · · | | | | | |
|---------|---------|---------|-----|---------|---------|---------|---------|---------|
| 0.07359 | 0.05721 | 0.00451 | (R) | 0.00174 | 0.00061 | 0.00324 | 0.00690 | 0.14780 |

Other Energy Charges (Per kWh)

| Surcharges 7 \$ | 0.0 |)0 | 0 |
|-----------------|-----|----|---|
|-----------------|-----|----|---|

. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17.

5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. 5. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| Advice Letter No. | 80-E | Issued by Gregory S. Sorensen Date Filed July 11, 2017 |
|-------------------|------|---|
| Decision No. | | Name President Effective August 1, 2017 |
| | | Title Resolution No. |

Canceling

14th Revised CPUC She 13th Revised CPUC She

CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

| | Distribution | Generation 1 | Vegetation 2 | CEMA 3 | SIP 4 | PPP 5 | GRCMA 6 | Total |
|----------|--------------|--------------|--------------|--------------|-----------|-----------|-----------|-----------|
| Winter | | | | | | | | |
| On-Peak | \$0.07359 | \$0.07256 | \$0.00451 (F | R) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.16315 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00451 (F | R) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.01802 | \$0.00451 (F | R) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.10861 |
| Summer | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00451 (F | R) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.01814 | \$0.00451 (F | R) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.10873 |

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| Winter | | | | | | | | | |
|----------|-----------|-----------|-----------|-----|-----------|-----------|-----------|-----------|-----------|
| On-Peak | \$0.07359 | \$0.07256 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.16315 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.01802 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.10861 |
| Summer | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.01814 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.10873 |
| | | | | | | | | | |

Other Energy Charges (Per kWh) Surcharges 7 \$.00072

| | | Issued by | | |
|-------------------|------|---------------------|------------|----------------|
| Advice Letter No. | 80-E | Gregory S. Sorensen | Date Filed | July 11, 2017 |
| | | Name | | |
| Decision No. | | President | Effective | August 1, 2017 |
| | | Title | | |
| | | | Resolution | No. |

CPUC Sheet No. 113 CPUC Sheet No. 113

\$37.00

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Demand Charge

Per kW of Maximum Demand per month

| Winter Summer | | <u>Distribu</u> \$10.9 \$0.0 | 6 | <u>Generation</u> \$0.00 \$7.13 | | <u>Total</u> \$10.96 \$7.13 | | |
|------------------|---------------------------|------------------------------------|-------------------------------|---------------------------------------|--------------------|-----------------------------------|----------------------|--------------------|
| Energy (| <u>Charges (Pe</u> | <u>r kWh)</u> | | | | | | |
| Winter | Distribution \$0.02893 | Generation 1 \$0.02973 | Vegetation 2 \$0.00448 (R) | CEMA₃ \$0.00174 | SIP 4 \$0.00061 | PPP ₅ \$0.00324 | GRCMA 6 \$0.00939 | Total \$0.07812 |
| Summer | \$0.00000 | \$0.09381 | \$0.00448 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00939 | \$0.11327 |
| | hergy Charge harges 7 | <u>es (Per kWh)</u> \$0.00072 | | | | | | |

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 2.

CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

5. PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

6. 7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| Advice Letter No. | 80-E | Issued by Gregory S. Sorensen | Date Filed | July 11, 2017 | |
|-------------------|------|----------------------------------|------------|----------------|--|
| Decision No. | | Name President | Effective | August 1, 2017 | |
| | | Title | Resolution | No | |

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

\$117.62

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

| | | | <u>Distributi</u> | <u>on</u> | Generation | | <u>Total</u> | |
|------------------|-----------------------------|------------------------|-------------------|-----------|------------|-----------|--------------|-----------|
| Winter On-Pea | ak | | \$10.96 | ; | | | \$10.96 | |
| Mid-Pe | ak | | \$10.96 | 5 | \$10.96 | | | |
| Off-Pea | ak | | \$10.96 | 5 | \$10.96 | | | |
| Summer | | | | | | | | |
| On-Pea | ak | | | | \$7.13 | | \$7.13 | |
| Off-Pea | ak | | | | \$7.13 | | \$7.13 | |
| <u>Energy C</u> | harges (Per Distribution | r kWh) Generation 1 | Vegetation 2 | CEMA 3 | SIP 4 | PPP 5 | GRCMA 6 | Total |
| Winter | | | | | | | | |
| On-Peak | \$0.02893 | \$0.03139 | \$0.00448 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00939 | \$0.07978 |
| Mid-Peak | \$0.02893 | \$0.03205 | \$0.00448 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00939 | \$0.08044 |
| Off-Peak | \$0.02893 | \$0.02576 | \$0.00448 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00939 | \$0.07415 |
| Summer | | | | | | | | |
| On-Peak | \$0.00000 | \$0.10259 | \$0.00448 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00939 | \$0.12205 |
| Off-Peak | \$0.00000 | \$0.08503 | \$0.00448 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00939 | \$0.10449 |

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

2. Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharge – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| Advice Letter No. 80-E | Issued by Gregory S. Sorensen | Date Filed July 11, 2017 |
|------------------------|----------------------------------|--------------------------|
| Advice Letter No. 80-E | Name | Date Flied July 11, 2017 |
| Decision No | President | Effective August 1, 2017 |
| | Title | |
| | | Resolution No. |

14th Revised 13th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$14.69

Energy Charges (Per kWh)

| Distribution | Generation 1 | Vegetation 2 | CEMA ₃ | SIP 4 | PPP 5 | GRCMA ₆ | Total |
|--------------|--------------|---------------|-------------------|-----------|-----------|--------------------|-----------|
| \$0.02130 | \$0.06388 | \$0.00588 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.01386 | \$0.11051 |

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- Combined Meters. Except where multiple metering points are provided at the Utility's 1. convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

 Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by Advice Letter No. 80-E Gregory S. Sorensen Date Filed July 11, 2017 Name Decision No. President Effective August 1, 2017 Title

Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>14</u> Canceling 13

14th Revised 13th Revised

CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

| Lamp Type / Nominal | | | | | | | | | | |
|---|--------------|---------------|------------|-------|----------|-----------|------------|----------|---------|--|
| Rating | Distribution | Generation 1 | Vegetation | 2 | CEMA ₃ | SIP 4 | PPP 5 | GRCMA 6 | Total | |
| High Pressure | Sodium Stree | t Lights | | | | | | | | |
| 5,800 Lumen | \$12.66 | \$1.48 | \$0.18 | (R) | \$0.05 | \$0.02 | \$0.09 | (\$1.38) | \$13.10 | |
| 9,500 Lumen | \$12.70 | \$1.88 | \$0.26 | (R) | \$0.07 | \$0.03 | \$0.14 | (\$1.95) | \$13.13 | |
| 22,000 Lumen | \$13.73 | \$3.61 | \$0.50 | (R) | \$0.14 | \$0.05 | \$0.26 | (\$3.77) | \$14.52 | |
| High Pressure | Sodium Outdo | oor Lights | | | | | | | | |
| 5,800 Lumen | \$8.27 | \$1.35 | \$0.09 | (R) | \$0.05 | \$0.02 | \$0.09 | \$0.10 | \$9.97 | |
| 9,500 Lumen | \$8.49 | \$1.91 | \$0.12 | (R) | \$0.07 | \$0.03 | \$0.14 | \$0.14 | \$10.90 | |
| 16,000 Lumen | \$8.85 | \$3.11 | \$0.20 | (R) | \$0.12 | \$0.04 | \$0.22 | \$0.22 | \$12.76 | |
| 22,000 Lumen | \$9.41 | \$3.92 | \$0.26 | (R) | \$0.15 | \$0.05 | \$0.27 | \$0.28 | \$14.34 | |
| <u>Other Energ</u> Surcharg | | np per month) |) | | | | | | | |
| High Pressu | re Sodium S | Street Lights | High | Pres | sure Soc | dium Outd | oor Lights | | | |
| 5,800 Lumen | \$0. | .02 | 5,800 | Lumen | l | \$0.02 | Ũ | | | |
| 9,500 Lumen | \$0. | | 9,500 | | | \$0.03 | | | | |
| 22,000 Lumen | ФО. | .05 | , | | | + | | | | |
| 22,000 Lumen \$0.05 22,000 Lumen \$0.05 1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. 2. Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 5. PPP - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 10 and 17. 6. GRCMA - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission | | | | | | | | | | |

(Continued)

 Advice Letter No.
 80-E
 Gregory S. Sorensen
 Date Filed
 July 11, 2017

 Decision No.
 President
 Effective
 August 1, 2017

 Title

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU Per meter, per month

12.90

Energy Charges (Per kWh) - TOU

| | Distribution | Generation 1 | Vegetation 2 | | CEMA 3 | SIP 4 | PPP 5 | GRCMA 6 | Total |
|---|--|--|--|------------|------------------------|------------------------|------------------------------|---|------------------------|
| Winter | | | | | | | | | |
| On-Peak | \$0.06421 | \$0.06743 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 (I |) \$0.00470 | \$0.14628 |
| Mid-Peak | | \$0.06343 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 (I | , | \$0.14228 |
| Off-Peak | \$0.06421 | \$0.00000 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 (I |) \$0.00470 | \$0.07885 |
| Summer | | | | | | | | | |
| On-Peak | \$0.06421 | \$0.06378 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 (I |) \$0.00470 | \$0.14263 |
| Off-Peak | \$0.06421 | \$0.00000 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 (I |) \$0.00470 | \$0.07885 |
| Custome | r Charge – | TOU CARE | | | | | | | |
| | eter, per mo | | | | | | 10.3 | 2 | |
| | | | | | | | | | |
| Energy C | harges (Pe | er kWh) – TC | U CARE | | | | | | |
| Energy C | harges (Pe | er kWh) – TC Generation 1 | UCARE Vegetation 2 | | CEMA 3 | SIP 4 | PPP 5 | GRCMA 6 | Total |
| Energy C Winter | | | | | CEMA 3 | SIP 4 | PPP 5 | GRCMA ₆ | Total |
| | Distribution | | | (R) | CEMA₃ \$0.00174 | SIP ₄ \$0.00061 | PPP₅ \$0.00324 (I | | Total \$0.14628 |
| Winter On-Peak | Distribution | Generation 1 | Vegetation 2 | (R) (R) | | | - |) \$0.00470 | |
| Winter On-Peak | Distribution \$0.06421 \$0.06421 | Generation 1 \$0.06743 | Vegetation 2 \$0.00435 | • • | \$0.00174 | \$0.00061 | \$0.00324 (I |) \$0.00470) \$0.00470 | \$0.14628 |
| Winter On-Peak Mid-Peak | Distribution \$0.06421 \$0.06421 | Generation 1 \$0.06743 \$0.06343 | Vegetation 2 \$0.00435 \$0.00435 | (R) | \$0.00174 \$0.00174 | \$0.00061 \$0.00061 | \$0.00324 (I \$0.00324 (I |) \$0.00470) \$0.00470 | \$0.14628 \$0.14228 |
| Winter On-Peak Mid-Peak Off-Peak | Distribution \$0.06421 \$0.06421 \$0.06421 \$0.06421 | Generation 1 \$0.06743 \$0.06343 | Vegetation 2 \$0.00435 \$0.00435 | (R) | \$0.00174 \$0.00174 | \$0.00061 \$0.00061 | \$0.00324 (I \$0.00324 (I |) \$0.00470) \$0.00470) \$0.00470 | \$0.14628 \$0.14228 |

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3.

4. 5. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

6. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in the Freninnary statement, Number 15.1. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 7.

(Continued)

Issued by Gregory S. Sorensen Date Filed July 11, 2017 Advice Letter No. 80-E Name Decision No.____ Effective President August 1, 2017 Title Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

3rd Revised 2nd Revised

CPUC Sheet No. 157 CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

| | Distribution | Generation 1 | Vegetation 2 | CEMA ₃ | SIP 4 | PPP 5 | GRCMA ₆ | Total |
|----------|--------------|--------------|--------------|-------------------|-----------|-----------|--------------------|-----------|
| Winter | | | | | | | | |
| On-Peak | \$0.07359 | \$0.07256 | \$0.00451 (F | R) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.16315 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00451 (F | R) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00451 (F | R) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.09059 |
| Summer | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00451 (F | R) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00451 (F | R) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.09059 |

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| Winter | | | | | | | | | |
|----------|-----------|-----------|-----------|-----|-----------|-----------|-----------|-----------|-----------|
| On-Peak | \$0.07359 | \$0.07256 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.16315 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.09059 |
| Summer | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.09059 |

Other Energy Charges (Per kWh)

Surcharges, \$.00072

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 1

3 CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.

GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | | Issued by |
|-------------------|------|---|
| Advice Letter No. | 80-E | Gregory S. Sorensen Date Filed July 6, 2017 |
| - | | Name |
| Decision No. | | President Effective August 1, 2017 |
| | | Title |
| | | Resolution No. |

Attachment B

| | PRELIMINARY STATEMENT (Continued) |
|----------------|--|
| 13. | MEMORANDUM ACCOUNTS (Continued) |
| Ð. | VEGETATION MANAGEMENT MEMORANDUM ACCOUNT ("VMMA") |
| i. | PURPOSE The purpose of the VMMA has been to record expenses Liberty incurred between May 11, and December 31, 2012, including interest, associated with all vegetation management activities required by General Orders 95 and 165, and any other order or decision by the Commission, for which the Commission had not already authorized rate recovery. In accordance with Decision 15-10-030, Liberty shall amortize the amounts collected in the VMMA through the collection of a rate ("VMMA Amortization Rate") described in Section D.iv. |
| ii. | APPLICABILITY The VMMA Amortization Rate shall apply to all customer classes. |
| <u></u> | ACCOUNTING PROCEDURE Liberty shall maintain the VMMA by making entries at the end of each month as follows: a. A debit entry equal to the payments related to vegetation management costs incurred between May 11, and December 31, 2012 for which the Commission has not already authorized rate recovery. Liberty ceased making debit entries for payments related to vegetation management costs incurred on and after January 1, 2013, upon the rates established by its 2013 General Rate Case becoming effective. b. When interest is payable under this part of the Preliminary Statement, the interest rate shall be 1/12 of the most recent month's interest rate on Commercial paper (prime, 3 months), published by the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on commercial paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's instended to recent month's interest rate on the rate on commercial paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest closely approximates the rate that was discontinued and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication. c. Pursuant to Decision 15-10-030, for each month commencing November 2015 until July 2017, a monthly credit entry will be posted to this account equal to the |
| iv.— | Until July 2017, a monthly credit entry will be posted to this account equal to the amount collected for such month by the VMMA Amortization Rate. Any remaining under or overcollection in the VMMA as of July 31, 2017 will be transferred to the Base Revenue Requirement Balancing Account. CHANGE IN RATES Pursuant to Decision 15-10-030, the VMMA Amortization Rates below associated with the amortization of the amounts in the VMMA are effective as of November 1, 2015. |
| | Issued by er No. <u>49-E</u> <u>Greg Sorensen</u> Date Filed_October 30, 2015 |

Title

Resolution No. _____

(T)

(T)

| LIBERTY UTILITIES (CALPECO ELECTRIC | | |
|-------------------------------------|----------|--------------------|
| SOUTH LAKE TAHOÈ, CALIFORNIA | Original | CPUC Sheet No. 41B |
| Cance | ling | CPUC Sheet No. |
| | 0 | |

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| bills identify manageme | ring the and the states of the | amounts nses. Lib | eparate Veg | jetation is recove e the VN | Management ering associat AMA as of Jul | zation Rate w line item for c ed with veget ly 31, 2017 ar | customer's tation |
|---|--|----------------------|---------------------------|--|---|---|----------------------|
| Residential (\$/kWh) | - | | | | hmercial /kWh) | | |
| - | - 1 | A-1 | A-2 | A-3* | PA | SL | OL |
| | | | - | - | - | - | - |
| - 0.00197 The A-3 VMMA Ar harge from each / | mortizati | | 0.00286 will be collec | N/A | 0.00259 | 0.00076 | 0.00204 h fixed |

Resolution No. _

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143th Revised 132th Revised

CPUC Sheet No. 76 CPUC Sheet No. 76

SCHEDULE NO. D-1 **DOMESTIC SERVICE**

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$8.17

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

| Distribution | Generation 4 | Vegetation 2- | CEMA ₃ | SIP 4 | PPP 5 | GRCMA ₆ | Total |
|----------------------|----------------------|----------------------|----------------------|----------------------|--------------------------|----------------------|----------------------|
| \$0.06421 | \$0.03934 | \$0.00632 | \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00470 | \$0.12016 |
| Distribution | Generation 1 | Vegetation 2 | CEMA 3 | SIP 4 | PPP 5 | GRCMA ₆ | Total |
| \$0.06421 | \$0.03934 | \$0.00435 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00470 | \$0.11819 |

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

| \$0.06421 | \$0.06378 | \$0.00632 | \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00470 | \$0.14460 |
|----------------------|----------------------|----------------------|----------------------|----------------------|--------------------------|----------------------|----------------------|
| \$0.06421 | \$0.06378 | \$0.00435 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00470 | \$0.14263 |

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. 2.

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 3. 4. 5.

6.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | (Continued) | | |
|----------------------------------|-------------------------------|----------------|----------------------------------|
| Advice Letter No. <u>8074</u> -E | Gregory S. Sorensen | Date Filed | <u>July 11 February 15, 2017</u> |
| | Name | F (()) | |
| Decision No. | President _{Title} | Effective | AugustMarch 1, 2017 |
| | | Resolution | No. |

CPUC Sheet No. 80 CPUC Sheet No. 80

\$12.90

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Energy Charges (Per kWh)

| | Distribution | Generation 1 | Vegetation 2 | | CEMA₃ | SIP 4 | PPP 5 | | GRCMA6 | Total |
|---------------------|----------------------|----------------------|----------------------|-----|----------------------|----------------------|----------------------|----------------|----------------------|----------------------|
| Winter | | | | | | | | | | |
| On-Peak | \$0.06421 | \$0.06743 | \$0.00632 | | \$0.00174 | \$0.00061 | \$0.00324 | () | \$0.00470 | \$0.14825 |
| Mid-Peak | \$0.06421 | \$0.06343 | \$0.00632 | | \$0.00174 | \$0.00061 | \$0.00324 | () | \$0.00470 | \$0.14425 |
| Off-Peak | \$0.06421 | \$0.01348 | \$0.00632 | | \$0.00174 | \$0.00061 | \$0.00324 | () | \$0.00470 | \$0.09430 |
| Summer | | | | | | | | | | |
| On-Peak | \$0.06421 | \$0.06378 | \$0.00632 | | \$0.00174 | \$0.00061 | \$0.00324 | () | \$0.00470 | \$0.14460 |
| Off-Peak | \$0.06421 | \$0.01051 | \$0.00632 | | \$0.00174 | \$0.00061 | \$0.00324 | () | \$0.00470 | \$0.09133 |
| | Distribution | Generation 1 | Vegetation 2 | | CEMA ₃ | SIP 4 | PPP 5 | | GRCMA ₆ | Total |
| Winter | | | | | | | | | | |
| On-Peak | \$0.06421 | \$0.06743 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | (I) | \$0.00470 | \$0.14628 |
| Mid-Peak | \$0.06421 | \$0.06343 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | (I) | \$0.00470 | \$0.14228 |
| Off-Peak | \$0.06421 | \$0.01348 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | (I) | \$0.00470 | \$0.09233 |
| Summer | | | | | | | | | | |
| On-Peak | \$0.06421 | \$0.06378 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | (I) | \$0.00470 | \$0.14263 |
| Off-Peak | \$0.06421 | \$0.01051 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | (I) | \$0.00470 | \$0.08936 |

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18

| | | Issued by | | |
|-------------------|---------------------|---------------------|------------|---------------------------|
| Advice Letter No. | 80 74 -E | Gregory S, Sorensen | Date Filed | July 11 February 15, 2017 |
| • | | Name | _ | |
| Decision No. | | President | Effective | AugustMarch 1, |
| 2017 | | | - | |

Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling <u>143th Revised</u> CPUC Sheet No. <u>80</u> CPUC Sheet No. <u>80</u>

- 3. CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- 4. SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
- GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
 Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

| | Issued by | | |
|---------------------------------|---------------------|------------|--------------------------|
| Advice Letter No. <u>8074-E</u> | Gregory S, Sorensen | Date Filed | July 11February 15, 2017 |
| | Name | | |
| Decision No. | President | Effective | AugustMarch 1, |
| 2017 | | - | |
| | Title | | |

Resolution No.

134th RevisedCPL143th RevisedCPL

CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Decision No.

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1) Per meter, per month \$6.54 Energy Charges – Non TOU (Per kWh) A. For Quantities up to and Including Baseline Quantities (See Special Condition 2) **Distribution** Generation 1 Vegetation 2 CEMA₃ SIP-4 PPP 5 **GRCMA**6 **Total** \$0.03934 **\$0.04058** \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.09453 SIP 4 PPP₅ Distribution Generation 1 Vegetation 2 CEMA₃ GRCMA₆ Total \$0.04097 (I) \$0.03934 \$0.00435 \$0.00174 (R) \$0.00061 \$0.00124 \$0.00470 \$0.09295 B. For Quantities in Excess of Baseline Quantities (See Special Condition 2) \$0.03569 (R) \$0.06378 **\$0.00632** \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.11408 \$0.03608 (I) \$0.06378 \$0.00435 \$0.00174 (R) \$0.00061 \$0.00124 \$0.00470 \$0.11250 Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1) Per meter, per month \$10.32 Energy Charges – TOU (Per kWh) Issued by Advice Letter No. 8074-E Gregory S. Sorensen Date Filed July 11 February 15, 2017 Name

President

Title

Effective

AugustMarch 1, 2017

| Distribution | Generation-1 | Vegetation 2 | CEMA₃ | SIP 4 | PPP 5 | GRCMA6 | Total |
|--------------------------------------|--|---|--|--|--|---|--|
| | | | | | | | |
| \$0.03496 (R) | \$0.07985 | \$0.00632 | \$0.00174 | \$0.00061 | \$0.00124 (I) | \$0.00470 | \$0.12942 |
| \$0.03576 (R) | \$0.06343 | \$0.00632 | \$0.00174 | \$0.00061 | \$0.00124 (I) | \$0.00470 | \$0.11380 |
| \$0.04575 (R) | \$0.02149 | \$0.00632 | \$0.00174 | \$0.00061 | \$0.00124 (l) | \$0.00470 | \$0.08185 |
| | | | | | | | |
| \$0.03569 (R) | \$0.07580 | \$0.00632 | \$0.00174 | \$0.00061 | \$0.00124 (I) | \$0.00470 | \$0.12610 |
| \$0.04634 (R) | \$0.01907 | \$0.00632 | \$0.00174 | \$0.00061 | \$0.00124 (I) | \$0.00470 | \$0.08002 |
| Distribution | Generation 1 | Vegetation 2 | СЕМА 3 | SIP 4 | PPP 5 | GRCMA 6 | Total |
| | | | | | | | |
| \$0.03535 (I) | \$0.07985 | \$0.00435 | (R) \$0.00174 | \$0.00061 | \$0.00124 | \$0.00470 | \$0.12784 |
| \$0.03615 (I) | \$0.06343 | \$0.00435 | (R) \$0.00174 | \$0.00061 | \$0.00124 | \$0.00470 | \$0.11222 |
| \$0.04614 (I) | \$0.02149 | \$0.00435 | (R) \$0.00174 | \$0.00061 | \$0.00124 | \$0.00470 | \$0.08027 |
| | | | | | | | |
| \$0.03608 (I) | \$0.07580 | \$0.00435 | (R) \$0.00174 | \$0.00061 | \$0.00124 | \$0.00470 | \$0.12452 |
| \$0.04674 (l) | \$0.01907 | \$0.00435 | (R) \$0.00174 | \$0.00061 | \$0.00124 | \$0.00470 | \$0.07845 |
| | \$0.03496 (R) \$0.03576 (R) \$0.04575 (R) \$0.03569 (R) \$0.04634 (R) Distribution \$0.03535 (I) \$0.03615 (I) \$0.04614 (I) \$0.03608 (I) | \$0.03496 (R) \$0.07985 \$0.03576 (R) \$0.06343 \$0.04575 (R) \$0.02149 \$0.03569 (R) \$0.07580 \$0.04634 (R) \$0.01907 Distribution Generation 1 \$0.03535 (I) \$0.07985 \$0.03615 (I) \$0.02149 | \$0.03496 (R) \$0.07985 \$0.00632 \$0.03576 (R) \$0.06343 \$0.00632 \$0.04575 (R) \$0.02149 \$0.00632 \$0.04575 (R) \$0.07580 \$0.00632 \$0.04634 (R) \$0.07580 \$0.00632 \$0.04634 (R) \$0.01907 \$0.00632 Distribution Generation 1 Vegetation 2 \$0.03535 (I) \$0.07985 \$0.00435 \$0.03615 (I) \$0.06343 \$0.00435 \$0.04614 (I) \$0.02149 \$0.00435 \$0.03608 (I) \$0.07580 \$0.00435 | \$0.03496 (R) \$0.07985 \$0.00632 \$0.00174 \$0.03576 (R) \$0.06343 \$0.00632 \$0.00174 \$0.04575 (R) \$0.02149 \$0.00632 \$0.00174 \$0.03569 (R) \$0.07580 \$0.00632 \$0.00174 \$0.04634 (R) \$0.01907 \$0.00632 \$0.00174 Distribution Generation 1 Vegetation 2 CEMA3 \$0.03535 (I) \$0.07985 \$0.00435 \$0.00174 \$0.03615 (I) \$0.02149 \$0.00435 (R) \$0.00174 \$0.03608 (I) \$0.07580 \$0.00435 (R) \$0.00174 | \$0.03496 {R} \$0.07985 \$0.00632 \$0.00174 \$0.00061 \$0.03576 {R} \$0.06343 \$0.00632 \$0.00174 \$0.00061 \$0.04575 {R} \$0.02149 \$0.00632 \$0.00174 \$0.00061 \$0.03569 {R} \$0.07580 \$0.00632 \$0.00174 \$0.00061 \$0.04634 {R} \$0.01907 \$0.00632 \$0.00174 \$0.00061 \$0.04634 {R} \$0.01907 \$0.00632 \$0.00174 \$0.00061 Distribution Generation 1 Vegetation 2 CEMA3 SIP 4 \$0.03615 \$0.06343 \$0.00435 (R) \$0.00174 \$0.00061 \$0.03615 \$0.02149 \$0.00435 (R) \$0.00174 \$0.00061 \$0.04614 \$0.02149 \$0.00435 (R) \$0.00174 \$0.00061 \$0.03608 \$0.07580 \$0.00435 (R) \$0.00174 \$0.00061 | $\begin{array}{l c c c c c c c c c c c c c c c c c c c$ | \$0.03496 (R) \$0.07985 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.03576 (R) \$0.06343 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.04575 (R) \$0.02149 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.04575 (R) \$0.07580 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.04634 (R) \$0.01907 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.04535 (I) \$0.01907 \$0.00632 \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.03535 (I) \$0.07985 \$0.00435 (R) \$0.00174 \$0.00061 \$0.00124 (I) \$0.00470 \$0.03615 (I) \$0.07985 \$0.00435 (R) \$0.00174 \$0.00061 \$0.00124 \$0.00470 \$0.00470 \$0.04614 (I) \$0.02149 \$0.00435 (R) \$0.00174 \$0.00061 \$0.00124 \$0.00470 \$0.00470 \$0.00470 \$0.00470 \$0.00470 \$0.00124 \$0.00470 \$0.00470 \$0.00124 \$0.00470 \$0.00470 \$0.00124 \$0.00470 \$0.00124 \$0.00470 \$0.00 |

Other Energy Charges (Per kWh) Surcharges⁷ \$.00072

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$14.69

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

| Distribution | Generation 1 | Vegetation 2 | CEMA 3 | SIP 4 | PPP 5 | GRCMA € | Total |
|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------------------------|--------------------|--------------------|
| 0.07359 | 0.05721 | 0.00634 | 0.00174 | 0.00061 | 0.00324 () | 0.00690 | 0.14963 |
| Distribution | Generation 1 | Vegetation 2 | CEMA ₃ | SIP 4 | PPP 5 | GRCMA ₆ | Total |
| 0.07359 | 0.05721 | 0.00451 (R) | 0.00174 | 0.00061 | 0.00324 | 0.00690 | 0.14780 |

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| 0.07359 | 0.05721 | 0.00634 | 0.00174 | 0.00061 | 0.00324 (l) | 0.00690 | 0.14963 |
|--------------------|--------------------|--------------------|--------------------|--------------------|------------------------|--------------------|--------------------|
| 0.07359 | 0.05721 | 0.00451 (R) | 0.00174 | 0.00061 | 0.00324 | 0.00690 | 0.14780 |

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 3

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 5.

6. 7.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | (Continued) | | |
|---------------------------------|------------------------------------|-------------|---------------------------------|
| Advice Letter No. <u>8074-E</u> | Issued by Gregory S. Sorensen | _Date Filed | <u>July_11February 15, 2017</u> |
| Decision No | Name <u> President</u> Title | Effective | <u>AugustMarch</u> 1, 2017 |
| | | Resolution | No |

Canceling

143th RevisedCPUC Sheet No. 110132th RevisedCPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

| | Distribution | Generation 4 | Vegetation 2 | | <mark>CEMA</mark> ₃ | SIP 4 | PPP 5 | GRCMA6 | Total |
|---------------------|----------------------|----------------------|----------------------|--------|---------------------|----------------------|--------------------------------------|----------------------|----------------------|
| Winter | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.07256 | \$0.00634 | \$ | 0.00174 | \$0.00061 | \$0.00324 () | \$0.00690 | \$0.16498 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00634 | \$ | 0.00174 | \$0.00061 | \$0.00324 () | \$0.00690 | \$0.14963 |
| Off-Peak | \$0.07359 | \$0.01802 | \$0.00634 | \$ | 0.00174 | \$0.00061 | \$0.00324 () | \$0.00690 | \$0.11044 |
| Summer | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00634 | \$ | 0.00174 | \$0.00061 | \$0.00324 () | \$0.00690 | \$0.14963 |
| Off-Peak | \$0.07359 | \$0.01814 | \$0.00634 | \$ | 0.00174 | \$0.00061 | \$0.00324 () | \$0.00690 | \$0.11056 |
| | Distribution | Generation 1 | Vegetation 2 | | CEMA 3 | SIP 4 | PPP 5 | GRCMA 6 | Total |
| Winter | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.07256 | \$0.00451 (| (R) \$ | 0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.16315 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00451 (| R) \$ | 0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.01802 | \$0.00451 (| R) \$ | 0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.10861 |
| Summer | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00451 (| (R) \$ | 0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.01814 | \$0.00451 (| (R) \$ | 0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.10873 |

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| Advice Letter No. <u>8074-E</u> | lssued by <u>Gregory S. Sorensen</u> Name | Date Filed <u>July 11February 15, 20</u> | <u>17</u> |
|---------------------------------|---|--|-----------|
| Decision No | President Title | Effective <u>AugustMarch</u> 1, 2017 | |
| | THE | Resolution No. | |

| LIBERTY UTILIT SOUTH LAKE TA | AHOÈ, CA | | , | 1 <u>43</u> | <u>th Revis</u> th Revis | | UC Sheet UC Sheet | | |
|---------------------------------|----------------------|----------------------|----------------------|-------------|-----------------------------|----------------------|------------------------|--------------|----------------------|
| On-Peak | \$0.07359 | \$0.07256 | \$0.00634 | | \$0.00174 | \$0.00061 | \$0.00324 (|) | \$0.16498 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00634 | | \$0.00174 | \$0.00061 | \$0.00324 (|) | \$0.14963 |
| Off-Peak | \$0.07359 | \$0.01802 | \$0.00634 | | \$0.00174 | \$0.00061 | \$0.00324 (|) | \$0.11044 |
| Summer | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00634 | | \$0.00174 | \$0.00061 | \$0.00324 (| | \$0.14963 |
| Off-Peak | \$0.07359 | \$0.01814 | \$0.00634 | | \$0.00174 | \$0.00061 | \$0.00324 (|) | \$0.11056 |
| Winter | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.07256 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.16315 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.01802 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.10861 |
| Summer | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.01814 | \$0.00451 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.10873 |

Other Energy Charges (Per kWh) Surcharges 7 \$.00072

| Advice Letter No. | 80 7 4-E | Issued by Gregory S. Sorensen | Date Filed | July 11 February 15, 2017 |
|-------------------|---------------------|----------------------------------|------------|--------------------------------------|
| | | Name | | |
| Decision No. | | President | Effective | AugustMarch 1, 2017 |
| | | Title | | |
| | | | Resolution | No |

CPUC Sheet No. 113 CPUC Sheet No. 113

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$37.00

Demand Charge

Per kW of Maximum Demand per month

| Winte Sum | | | <u>Distribut</u> \$10.9 \$0.0 | 6 | <u>Generat</u> \$0.00 \$7.13 | | <u>Total</u> \$10.96 \$7.13 | |
|--------------|--------------------|---------------|-------------------------------------|-------------------|------------------------------------|-------|-----------------------------------|-------|
| Energy (| <u>Charges (Pe</u> | <u>r kWh)</u> | | | | | | |
| | Distribution | Generation 1 | Vegetation 2 | CEMA ₃ | SIP 4 | PPP 5 | GRCMA 6 | Total |

| Winter | \$0.02893 | \$0.02973 | \$0.00734 | \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00939 | \$0.08098 |
|--------|-----------------------------------|---------------------------|-----------------------------------|----------------------------------|-------------------------------|-------------------------------------|-----------------------------------|---------------------------------|
| Summer | <pre>\$0.00000</pre> Distribution | \$0.09381 Generation 1 | <pre>\$0.00734 Vegetation 2</pre> | <mark>\$0.00174</mark> CEMA ₃ | \$0.00061 SIP 4 | <mark>\$0.00324 ()</mark> PPP ₅ | <mark>\$0.00939</mark> GRCMA 6 | <mark>\$0.11613</mark> Total |
| Winter | \$0.02893 | \$0.02973 | \$0.00448 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00939 | \$0.07812 |
| Summer | \$0.00000 | \$0.09381 | \$0.00448 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00939 | \$0.11327 |

Other Energy Charges (Per kWh) Surcharges 7 \$0.00072

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

2.

3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Pupose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 5.

Surcharges - Charges to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | (Continued) Issued by | | |
|---------------------------------|--------------------------|------------|--------------------------|
| Advice Letter No. <u>8074-E</u> | Gregory S. Sorensen | Date Filed | July 11February 15, 2017 |
| Decision No. | Name President | Effoctivo | August March 1, 2017 |
| | Title | Effective | AugustMarch 1, 2017 |
| | | Resolution | No |

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

132th Revised CPUC Sheet No. 117 **121th Revised** CPUC Sheet No. **117**

\$117.62

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

| Winter | Distribution | Generation | Total |
|-------------------|--------------|------------|---------|
| Winter On-Peak | \$10.96 | | \$10.96 |
| | · · · · · | | \$10.90 |
| Mid-Peak | \$10.96 | \$10.96 | |
| Off-Peak | \$10.96 | \$10.96 | |
| Summer | | | |
| On-Peak | | \$7.13 | \$7.13 |
| Off-Peak | | \$7.13 | \$7.13 |

Energy Charges (Per kWh)

| | Distribution | Generation 4 | Vegetation 2 | <u>2</u> | CEMA₃ | SIP 4 | <mark>₽₽₽</mark> 5 | | GRCMA 6 | Total |
|---------------------|----------------------|-------------------------|-------------------------|----------|----------------------|----------------------|----------------------|----------------|----------------------|----------------------|
| Winter | | | | | | | | | | |
| On-Peak | \$0.02893 | \$0.03139 (l | R) \$0.00734 | | \$0.00174 | \$0.00061 | \$0.00324 | () | \$0.00939 | \$0.08264 |
| Mid-Peak | \$0.02893 | \$0.03205 (l | ₹) \$0.00734 | | \$0.00174 | \$0.00061 | \$0.00324 | () | \$0.00939 | \$0.08330 |
| Off-Peak | \$0.02893 | \$0.02576 (l | ₹) \$0.00734 | | \$0.00174 | \$0.00061 | \$0.00324 | () | \$0.00939 | \$0.07701 |
| Summer | | | | | | | | | | |
| On-Peak | \$0.00000 | \$0.10259 (l | ₹) \$0.00734 | | \$0.00174 | \$0.00061 | \$0.00324 | () | \$0.00939 | \$0.12491 |
| Off-Peak | \$0.00000 | \$0.08503 (l | R) \$0.00734 | | \$0.00174 | \$0.00061 | \$0.00324 | () | \$0.00939 | \$0.10735 |
| | Distribution | Generation 1 | Vegetation 2 | | CEMA 3 | SIP 4 | PPP 5 | | GRCMA ₆ | Total |
| Winter | | | | | | | | | | |
| On-Peak | \$0.02893 | \$0.03139 | \$0.00448 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | | \$0.00939 | \$0.07978 |
| Mid-Peak | \$0.02893 | \$0.03205 | \$0.00448 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | | \$0.00939 | \$0.08044 |
| Off-Peak | \$0.02893 | \$0.02576 | \$0.00448 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | | \$0.00939 | \$0.07415 |
| Summer | | | | | | | | | | |
| On-Peak | \$0.00000 | \$0.10259 | \$0.00448 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | | \$0.00939 | \$0.12205 |
| Off-Peak | \$0.00000 | \$0.08503 | \$0.00448 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | | \$0.00939 | \$0.10449 |

Surcharges⁷ \$0.00072 Issued by Advice Letter No. <u>8074-E</u> Gregory S. Sorensen Date Filed July 11February 15, 2017 Name Decision No.____ President Effective AugustMarch 1, 2017

Resolution No.

| LIBERTY UTILITIES (CALPECO ELECTRIC | C) LLC | |
|-------------------------------------|----------------|--------------------|
| SOUTH LAKE TAHOE, CALIFORNIA | 132th Revised | CPUC Sheet No. 117 |
| Canceling | 121 th Revised | CPUC Sheet No. 117 |

1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

2. Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| (Co | ntinu | led) |
|-----|-------|------|
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| | Issued by | | |
|--------------------------|---------------------|------------|--------------------------|
| Advice Letter No. 8074-E | Gregory S. Sorensen | Date Filed | July 11February 15, 2017 |
| | Name | | |
| Decision No | President | Effective | AugustMarch 1, 2017 |
| | | | |
| | Title | | |

Resolution No.

143th Revised 132th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$14.69

Energy Charges (Per kWh)

| Distribution | Generation 4 | Vegetation 2 | CEMA ₃ | SIP 4 | PPP 5 | GRCMA ₆ | Total |
|----------------------|----------------------|----------------------|----------------------|----------------------|--------------------------|----------------------|----------------------|
| \$0.02130 | \$0.06388 | \$0.00847 | \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.01386 | \$0.11310 |
| Distribution | Generation 1 | Vegetation 2 | CEMA ₃ | SIP 4 | PPP 5 | GRCMA ₆ | Total |
| \$0.02130 | \$0.06388 | \$0.00588 (R) | \$0.00174 | \$0.00061 | \$0.00324 | \$0.01386 | \$0.11051 |

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges 7 \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- **Combined Meters.** Except where multiple metering points are provided at the Utility's 1. convenience, meter readings shall not be combined for billing hereunder.
- Metering. This schedule is applicable only to electricity used to pump water for 2. agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

1. Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 13.
 PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17.
 GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

(Continued)

7. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | Issued by | |
|---------------------------------|--------------------------------|--------------------------|
| Advice Letter No. <u>8074-E</u> | Gregory S. Sorensen Date Filed | July 11February 15, 2017 |
| | Name | |
| Decision No | President Effective | AugustMarch 1, 2017 |
| | Title | |
| | Resolution | No |

143th Revised 132th Revised

CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Lamp Type /

Energy Charges (Per lamp per month)

| | Nominal | | | | | | | | | |
|-------|------------------------|--------------------------|----------------------|-------------------|---------------------------|-------------------|-------------------|----------------------|-----------------------|--------------------|
| | Rating | Distribution | Generation -1 | Vegetation | -2 | CEMA-3 | SIP 4 | PPP 5 | GRCMA ₆ | Total |
| | High Pressure | | | | - | 5 | . | | | i otai |
| | 5,800 Lumen | \$12.66 | \$1.48 | \$0.20 | | \$0.05 | \$0.02 | \$0.09 (I |) (\$1.38) | \$13.12 |
| | 9,500 Lumen | | \$1.88 | \$0.29 | | \$0.07 | \$0.03 | \$0.14 (I | | \$13.16 |
| | 22,000 Lumen | | \$3.61 | \$0.56 | | \$0.14 | \$0.05 | \$0.26 (I | | \$14.58 |
| | High Pressure | Sodium Outde | or Lights | | | | | | | |
| | 5,800 Lumen | \$8.27 | \$1.35 | \$0.14 | | \$0.05 | \$0.02 | \$0.09 (l |) \$0.10 | \$10.02 |
| | 9,500 Lumen | \$8.49 | \$1.91 | \$0.20 | | \$0.07 | \$0.03 | \$0.14 (I | | \$10.98 |
| | 16,000 Lumen | \$8.85 | \$3.11 | \$0.34 | | \$0.12 | \$0.04 | \$0.22 (I | | \$12.90 |
| | 22,000 Lumen | \$9.41 | \$3.92 | \$0.43 | | \$0.15 | \$0.05 | \$0.27 (I | | \$14.51 |
| | Lamp Type / Nominal | | | | | | | | | |
| | Rating | Distribution | Generation 1 | Vegetation | 2 | CEMA ₃ | SIP 4 | PPP 5 | GRCMA 6 | Total |
| | High Pressure | Sodium Stree | t Lights | | | | | | | |
| | 5,800 Lumen | \$12.66 | \$ 1.48 | \$0.18 | (R) | \$0.05 | \$0.02 | \$0.09 | (\$1.38) | \$13.10 |
| | 9,500 Lumen | \$12.70 | \$1.88 | \$0.26 | (R) | \$0.07 | \$0.03 | \$0.14 | (\$1.95) | \$13.13 |
| | 22,000 Lumen | \$13.73 | \$3.61 | \$0.50 | (R) | \$0.14 | \$0.05 | \$0.26 | (\$3.77) | \$14.52 |
| | High Pressure | Sodium Outdo | oor Lights | | | | | | | |
| | 5,800 Lumen | \$8.27 | \$1.35 | \$0.09 | (R) | \$0.05 | \$0.02 | \$0.09 | \$0.10 | \$9.97 |
| | 9,500 Lumen | \$8.49 | \$1.91 | \$0.12 | (R) | \$0.07 | \$0.03 | \$0.14 | \$0.14 | \$10.90 |
| | 16,000 Lumen | | \$3.11 | \$0.20 | (R) | \$0.12 | \$0.04 | \$0.22 | \$0.22 | \$12.76 |
| | 22,000 Lumen | | \$3.92 | \$0.26 | (R) | \$0.15 | \$0.05 | \$0.27 | \$0.28 | \$14.34 |
| | | | | | | | | | | |
| | Other Energy | <u>y Charges</u> | | | | | | | | |
| | Surcharg | es ⁷ (Per lar | np per month | I) | | | | | | |
| | | uro Sodium (| Straat Lighta | Lliab | Droo | | dium Outdoo | r Liabto | | |
| | 5,800 Lumen | | Street Lights .02 | 5,800 l | | | \$0.02 | | | |
| | -, | • - | | | | | • | | | |
| Advic | e Letter No. | <u>8074-E</u> | | | ied by S. So | | _Date Filed | <u>July 11</u> | February 1 | <u>, 2017</u> |
| ь . | | | | | ame | | | | | |
| Decis | ion No | | | | siden ^{Title} | It | _Effective | August | <u>March</u> 1, 20 | <u>)1/</u> |
| | | | | | | | Resolution | No | | |

| LIBERTY UTILITIE SOUTH LAKE TAP | | C) LLC <u>143th Revised</u> | CPUC Sheet No. 126 |
|---|---|--|--|
| | Canceling | 132th Revised | CPUC Sheet No. 126 |
| 9,500 Lumen 22,000 Lumen | \$0.03 \$0.05 | 9,500 Lumen 22,000 Lumen | \$0.03 \$0.05 |
| | | 22,000 Lumen | \$0.06 |
| 2. Vegetation – Ch4 3. CEMA – Charge 4. SIP – Charge to 5. PPP – Charge to 6. GRCMA – Charg 7. Surcharges – Ch | recover the costs of the Solar Initiative Progra recover Public Purpose Programs funding er to recover amounts in the General Rate Ca | nagement Balancing Account, as described t Memorandum Account as approved in D1 um as described in the Preliminary Stateme ergy efficiency and low income assistance se Memorandum Account as described in t | J in the Preliminary Statement, Number 18. 6-12-024 and as described in the Preliminary Statement, Number 13.A. nt, Number 21. programs described in Preliminary Statement, Numbers 10 and 17. |
| | | (Continued) | |
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| Advice Letter No. | 8074-F | Issued by Gregory S. Sorensen | _Date Filed _July 11February 15, 2017 |
| | | | |

| Decision No | Name President | Effective | AugustMarch 1, 2017 |
|-------------|-------------------|------------|---------------------|
| | Title | Resolution | No |
| | | 103010101 | NO |

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU Per meter, per month

Decision No._____

Energy Charges (Per kWh) - TOU

| Winter | \$0,00404 | #0.00740 | #0.0000 | #0.00474 | \$0,00001 | #0.00004 | (1) \$0.00470 | 0 0 1 100 |
|--|--|---|--|---|--|--|---|--|
| On Peak Mid Peak Off-Peak | \$0.06421 \$0.06421 \$0.06421 | \$0.06743 \$0.06343 \$0.00000 | \$0.00632 \$0.00632 \$0.00632 | \$0.00174 \$0.00174 \$0.00174 | \$0.00061 \$0.00061 \$0.00061 | | () | \$0.1482 \$0.1442 \$0.0808 |
| Summer On-Peak Off-Peak | \$0.06421 \$0.06421 Distribution | \$0.06378 \$0.00000 Generation 1 | \$0.00632 \$0.00632 Vegetation 2 | <mark>\$0.00174</mark> \$0.00174 CEMA₃ | \$0.00061 \$0.00061 SIP 4 | \$0.00324 \$0.00324 PPP 5 | (I) \$0.00470 (I) \$0.00470 GRCMA ₆ | \$0.1446 \$0.0808 Total |
| Winter | | | - | | | | | |
| On-Peak Mid-Peak Off-Peak | \$0.06421 \$0.06421 \$0.06421 | \$0.06743 \$0.06343 \$0.00000 | \$0.00435 (R) \$0.00435 (R) \$0.00435 (R) | \$0.00174 \$0.00174 \$0.00174 | \$0.00061 \$0.00061 \$0.00061 | \$0.00324 (l) \$0.00324 (l) \$0.00324 (l) | \$0.00470 | \$0.14628 \$0.14228 \$0.07885 |
| 0 | | | | | | | | |
| Summer | | | | | | A A AAAAA (I) | A A A A IT A | |
| Summer On-Peak Off-Peak | \$0.06421 \$0.06421 | \$0.06378 \$0.00000 | \$0.00435 (R) \$0.00435 (R) | \$0.00174 \$0.00174 | \$0.00061 \$0.00061 | \$0.00324 (l) \$0.00324 (l) | | \$0.14263 \$0.07885 |
| On-Peak Off-Peak | \$0.06421 | \$0.00000 TOU CARE | \$0.00435 (R) | | 1 | \$0.00324 (I) | \$0.00470 | |
| On-Peak Off-Peak <u>Custome</u> Per m | \$0.06421 r Charge – eter, per more | \$0.00000 TOU CARE | \$0.00435 (Ř) | | 1 | | \$0.00470 | |
| On-Peak Off-Peak <u>Custome</u> Per m | \$0.06421 <u>r Charge –</u> eter, per mo charges (Pe | \$0.00000 TOU CARE nth r kWh) – TC | \$0.00435 (Ř) | \$0.00174 | \$0.00061 | \$0.00324 (i) 10.3 | \$0.00470 32 | \$0.07885 |
| On-Peak Off-Peak <u>Custome</u> Per m | \$0.06421 r Charge – eter, per more | \$0.00000 TOU CARE | \$0.00435 (Ř) | | 1 | \$0.00324 (I) | \$0.00470 | |
| On-Peak Off-Peak Custome Per m Energy C Winter On-Peak Mid-Peak | \$0.06421 <u>r Charge –</u> eter, per mon <u>charges (Pe</u> <u>Distribution</u> \$0.03496 (R) | \$0.00000 TOU CARE nth r kWh) – TC | \$0.00435 (Ř) | \$0.00174 CEMA ₃ \$0.00174 \$0.00174 | \$0.00061 SIP-4 \$0.00061 \$0.00061 | \$0.00324 (l) 10.3 PPP 6 \$0.00124 (l) \$0.00124 (l) | \$0.00470 32 GRCMA ₆ (I) \$0.00470 (I) \$0.00470 | \$0.07885 Total \$0.1294 \$0.1138 |
| On-Peak Off-Peak Custome Per m Energy C Winter On-Peak | \$0.06421 <u>r Charge –</u> eter, per mon <u>charges (Pe</u> <u>Distribution</u> \$0.03496 (R) | \$0.00000 <u>TOU CARE</u> nth <u>r kWh) – TC</u> <u>Generation ₁</u> \$0.07985 | \$0.00435 (Ř) | \$0.00174 CEMA ₃ \$0.00174 | \$0.00061 SIP-4 \$0.00061 | \$0.00324 (i) 10.3 PPP 5 \$0.00124 (i) \$0.00124 (i) | \$0.00470 32 GRCMA ₆ (1) \$0.00470 | \$0.07885 |
| On-Peak Off-Peak Custome Per m Energy C Winter On-Peak Mid-Peak | \$0.06421 <u>r Charge –</u> eter, per mon <u>charges (Pe</u> <u>Distribution</u> <u>\$0.03496 (R)</u> <u>\$0.03576 (R)</u> | \$0.00000 TOU CARE nth r kWh) - TC Generation 1 \$0.07985 \$0.06343 | \$0.00435 (Ř) DU CARE Vegetation 2- \$0.00632 \$0.00632 | \$0.00174 CEMA ₃ \$0.00174 \$0.00174 | \$0.00061 SIP-4 \$0.00061 \$0.00061 | \$0.00324 (I) 10.3 PPP-5 \$0.00124 (\$0.00124 (\$0.00124 (| \$0.00470 32 GRCMA ₆ (I) \$0.00470 (I) \$0.00470 | \$0.07885 Total \$0.1294 \$0.1138 \$0.0630 |
| On-Peak Off-Peak Per m Energy C Winter On-Peak Mid-Peak Off-Peak Summer | \$0.06421 <u>r Charge –</u> eter, per mol <u>charges (Pe</u> <u>Distribution</u> <u>\$0.03496 (R)</u> <u>\$0.03576 (R)</u> <u>\$0.04845</u> | \$0.00000 TOU CARE nth r kWh) – TC Generation 1 \$0.07985 \$0.06343 \$0.00000 | \$0.00435 (R) | \$0.00174 CEMA3 \$0.00174 \$0.00174 \$0.00174 | \$0.00061 SIP-4 \$0.00061 \$0.00061 \$0.00061 | \$0.00324 (I) 10.3 PPP-6 \$0.00124 (\$0.00124 (\$0.00124 (| \$0.00470 32 GRCMA6 (+) \$0.00470 (+) \$0.00470 (+) \$0.00470 (+) \$0.00470 | \$0.07885 Total \$0.1294 \$0.1138 |
| On-Peak Off-Peak Per m Energy C Winter On-Peak Mid-Peak Off-Peak Summer On-Peak | \$0.06421 <u>r Charge –</u> eter, per mol <u>charges (Pe</u> <u>Distribution</u> <u>\$0.03496 (R)</u> <u>\$0.03576 (R)</u> <u>\$0.03569 (R)</u> | \$0.00000 TOU CARE nth r kWh) – TC Generation 1 \$0.07985 \$0.06343 \$0.00000 \$0.07580 | \$0.00435 (R) CUCARE Vegetation-2- \$0.00632 \$0.00632 \$0.00632 \$0.00632 \$0.00632 \$0.00632 \$0.00632 | \$0.00174 CEMA-3 \$0.00174 \$0.00174 \$0.00174 \$0.00174 | \$0.00061 SIP-4 \$0.00061 \$0.00061 \$0.00061 \$0.00061 | \$0.00324 (I) 10.3 PPP 5 \$0.00124 (\$0.00124 (\$0.00124 (\$0.00124 (| \$0.00470 32 GRCMA6 (+) \$0.00470 (+) \$0.00470 (+) \$0.00470 (+) \$0.00470 | \$0.07885 Total \$0.1294 \$0.1138 \$0.0630 \$0.1261 |

<u>AugustMarch</u> 1, 2017

Resolution No.

12.90

Effective

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

| OUTH LAKE | TAHOÈ, CALIFORNIA Canceling | | | | | | | | CPUC Sheet No <u>. 155</u> CPUC Sheet No <u>. 155</u> | | | | |
|-----------|--------------------------------|--------------|--------------|-----|-------------------|-----------|-----------|-----|--|-----------|--|--|--|
| | Distribution | Generation 1 | Vegetation 2 | | CEMA ₃ | SIP 4 | PPP 5 | | GRCMA ₆ | Total | | | |
| Winter | | | | | | | | | | | | | |
| On-Peak | \$0.06421 | \$0.06743 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | (I) | \$0.00470 | \$0.14628 | | | |
| Mid-Peak | \$0.06421 | \$0.06343 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | (l) | \$0.00470 | \$0.14228 | | | |
| Off-Peak | \$0.06421 | \$0.00000 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | (İ) | \$0.00470 | \$0.07885 | | | |
| Summer | | | | | | | | | | | | | |
| On-Peak | \$0.06421 | \$0.06378 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | (I) | \$0.00470 | \$0.14263 | | | |
| Off-Peak | \$0.06421 | \$0.00000 | \$0.00435 | (R) | \$0.00174 | \$0.00061 | \$0.00324 | (İ) | \$0.00470 | \$0.07885 | | | |

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 1. 2.

3. 4. 5.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17. GRCMA – Charge to recover anounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 6. 7.

| | | Issued by | | |
|---------------------|--------|-----------|--------------|----------------------------------|
| Advice Letter No. 8 | 3074-E | , | _Date Filed | July <u>11</u> February 15, 2017 |
| | | Name | | |
| Decision No | | President | Effective | <u>AugustMarch</u> 1, 2017 |
| | | Title | Resolution I | No |

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

23ndrd Revised CPUC Sheet No. 157 2nd1st Revised CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

•

Customer Charge

Per meter, per month

\$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

| | Distribution | Generation 4 | Vegetation 2 | CEMA ₃ | SIP 4 | PPP ₅ | GRCMA ₅ | Total |
|---------------------|----------------------|----------------------|----------------------|----------------------|----------------------|--------------------------|----------------------|----------------------|
| Winter | | | | | | | | |
| On-Peak | \$0.07359 | \$0.07256 | \$0.00634 | \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00690 | \$0.16498 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00634 | \$0.00174 | \$0.00061 | \$0.00324 (l) | \$0.00690 | \$0.14963 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00634 | \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00690 | \$0.09242 |
| Summer- | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00634 | \$0.00174 | \$0.00061 | \$0.00324 (l) | \$0.00690 | \$0.14963 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00634 | \$0.00174 | \$0.00061 | \$0.00324 (I) | \$0.00690 | \$0.09242 |
| | Distribution | Generation 1 | Vegetation 2 | CEMA ₃ | SIP 4 | PPP 5 | GRCMA ₆ | Total |
| Winter | | | | | | | | |
| On-Peak | \$0.07359 | \$0.07256 | \$0.00451 (R |) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.16315 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00451 (R | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00451 (R | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.09059 |
| Summer | | | | , . | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00451 (R |) \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00451 (R | \$0.00174 | \$0.00061 | \$0.00324 | \$0.00690 | \$0.09059 |
| | | | | | | | | |

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| | Issued by | | | | |
|---------------------------------------|---------------------|----------------|---------------------------------|--|--|
| Advice Letter No. 8074-E | Gregory S. Sorensen | Date Filed | July 11 February 15, 2017 | | |
| · | Name | _ | | | |
| Decision No. | President | Effective | August March 1, 2017 | | |
| · · · · · · · · · · · · · · · · · · · | Title | | | | |
| | | Resolution No. | | | |

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC S

| SOUTH LAKE TA | , | ALIFORNIA nceling | | | drd Revi 1st Revis | | CPUC Sheet N CPUC Sheet N | | |
|---------------------|----------------------|----------------------|----------------------|-----|-----------------------|---------------------|------------------------------|----------------------|----------------------|
| Winter | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.07256 | \$0.00634 | | \$0.00174 | \$0.0006 | 1 <u>\$0.00324</u> (l) | \$0.00690 | \$0.16498 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00634 | | \$0.00174 | \$0.0006 | 1 <u>\$0.00324</u> (I) | \$0.00690 | \$0.14963 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00634 | | \$0.00174 | \$0.0006 | 1 <u>\$0.00324 (l)</u> | \$0.00690 | \$0.09242 |
| Summer | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00634 | | \$0.00174 | \$0.0006 | 1 <u>\$0.00324 (I)</u> | \$0.00690 | \$0.14963 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00634 | | \$0.00174 | \$0.0006 | 1 <u>\$0.00324 (i)</u> | \$0.00690 | \$0.09242 |
| Winter | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.07256 | \$0.00451 | (R) | \$0.00174 | \$0.0006 | \$0.00324 | \$0.00690 | \$0.16315 |
| Mid-Peak | \$0.07359 | \$0.05721 | \$0.00451 | (R) | \$0.00174 | \$0.0006 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00451 | (R) | \$0.00174 | \$0.0006 | \$0.00324 | \$0.00690 | \$0.09059 |
| Summer | | | | | | | | | |
| On-Peak | \$0.07359 | \$0.05721 | \$0.00451 | (R) | \$0.00174 | \$0.0006 | \$0.00324 | \$0.00690 | \$0.14780 |
| Off-Peak | \$0.07359 | \$0.00000 | \$0.00451 | (R) | \$0.00174 | \$0.0006 | \$0.00324 | \$0.00690 | \$0.09059 |

Other Energy Charges (Per kWh)

Surcharges, \$.00072

Generation - Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10 and 17.
 GRCMA - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | Issued by | | |
|---------------------------------|---------------------|----------------|---------------------------|
| Advice Letter No. <u>8074-E</u> | Gregory S. Sorensen | Date Filed | July 11 February 15, 2017 |
| | Name | | |
| Decision No | President | Effective | AugustMarch 1, 2017 |
| · | Title | | |
| | | Resolution No. | |